



MOUNTAIN IRON CITY COUNCIL MEETING

MONDAY, DECEMBER 6, 2021

6:30 P.M.

**MOUNTAIN IRON COMMUNITY CENTER
MOUNTAIN IRON ROOM**

**MOUNTAIN IRON CITY COUNCIL MEETING
COMMUNITY CENTER
MOUNTAIN IRON ROOM
MONDAY, DECEMBER 6, 2021 - 6:30 P.M.
A G E N D A**

- I. Roll Call
- II. Pledge of Allegiance
- III. Consent Agenda
 - A. Minutes of the November 15, 2021, Regular Meeting (#1-7)
 - B. Minutes of the November 29, 2021, COW Meeting (#8)
 - C. Receipts
 - D. Bills and Payroll
 - E. Communications
- IV. Public Forum
- V. Committee and Staff Reports
 - A. Mayor's Report
 - B. City Administrator's Report
 - 1. Temporary Winter Workers (#9)
 - C. Director of Public Works' Report
 - D. Library Director/Special Events Coordinator's Report
 - E. Sheriff's Department Report
 - F. City Engineer's Report
 - 1. Pay Request Number 1 – Well Number 3 BP2 (#10-13)
 - 2. Pay Request Number 3 – Well Number 3 BP3 (#14-18)
 - G. Fire Department's Report (#19-20)
 - H. Utility Advisory Board
 - 1. Electric Service Agreement (#21-46)
 - I. Liaison Reports
- VI. Unfinished Business
- VII. New Business
 - A. Resolution Number 21-21 ARPA (#47-50)
 - B. Resolution Number 22-21 Twin Metals Support (#51-52)
 - C. Resolution Number 23-21 Municipal Consent (#53-58)
 - D. Resolution Number 24-21 Final Levy (#59)
 - E. 2022 Budget (#60-76)
- VIII. Communications
- IX. Announcements
- X. Adjourn

**MINUTES
MOUNTAIN IRON CITY COUNCIL
November 15, 2021**

Mayor Anderson called the City Council meeting to order at 6:30p.m. with the following members present: Councilor Ed Roskoski, Julie Buria, Joe Prebeg Jr. and Mayor Peggy Anderson. Also present were: Craig Wainio, City Administrator; Tim Satrang, Director of Public Works; Anna Amundson, Library Director/Special Events Coordinator; Amanda Inmon, Municipal Services Secretary; Al Johnson, City Engineer; Bryan Lindsay, City Attorney; Grant Toma, Sheriff's Department; and Jim Hipple, Assistant Fire Chief. Absent members: Councilor Steve Skogman.

It was moved by Prebeg and seconded by Buria that the consent agenda be approved as follows:

1. Approve the minutes of the November 1, 2021, Committee of Whole meeting as submitted.
2. Approve the minutes of the November 1, 2021, regular meeting as submitted.
3. That the communications be accepted and placed on file and those requiring further action by the City Council be acted upon during their proper sequence on the agenda.
4. To acknowledge the receipts for the period November 1-15, totaling \$203,093.04 (a list is attached and made a part of these minutes),
5. To authorize the payments of the bills and payroll for the period November 1-15, totaling \$425,549.46 (a list is attached and made a part of these minutes).

The motion carried with Councilor Skogman absent.

Public Forum:

- No one spoke during the public forum

The Mayor reported on the following:

- Thank you to the Mountain Iron Fire Department for their participation in the homecoming parade for the MIB Football team, Section 7A champs for 4th year

City Administrator:

- Committee of the Whole meeting to discuss the Budget not set yet

It was moved by Roskoski and seconded by Buria to accept the recommendation of the Parks & Recreation Board to authorize the advertisement for seasonal/part-time winter workers for Rink Attendants for the upcoming season. Applicants must be 16 years of age or older, application deadline is Tuesday, November 30, 2021 by 4:00pm to City Hall. The motion carried.

Director of Public Works:

- Water Treatment plant siding and roof project completed
 - interior of plant being cleaned and completed
 - water heater installation projected still waiting to be completed
- Community Center gutter installation will be completed in Spring 2022
- Outside Construction projects coming to end for the Winter, interior of buildings will continue

Library Director/Special Events Coordinator:

- Trucks and Treats
 - Huge success at all locations
 - Voting at locations, “Food Theme” at Mesabi YMCA had the most votes
 - Big thank you to all the volunteers and the Fire Department who made it a success
- 2nd Annual “Holiday Lighting contest”
 - Judging – Friday, December 17th and Saturday, December 18th
- Library awarded Grant money, roughly \$4,800, will use upgrade children’s area

Sheriff’s Department:

- No formal report

City Engineer:

- No formal report

It was moved by Prebeg and seconded by Buria to approve Pay Request No. 5 – for the Proposed Well #3 project in the amount of \$25,222.50, to Peterson Well Drilling, Mountain Iron, MN. This amount includes a 5% retainage. The motion carried on roll call vote (4:0) with Councilor Skogman absent.

Fire Department:

- “Spaghetti Feed” fundraiser/benefit for Firefighter Kyle Tomczyk & family
 - November 22, 2021 at Mountain Iron Community Center

It was moved by Prebeg and seconded by Roskoski to approve the recommendation of the Personnel Committee and hire Keenan Gantz to the Mountain Iron Fire Department as paid on call firefighters, contingent on physical and background check. The motion carried with Councilor Skogman absent.

Liaison:

- Complaint was raised to Mr. Jerry Kujala, Zoning Administrator at Planning & Zoning, regarding sump pump drainage, causing soggy, watery conditions for their neighbors

It was moved by Prebeg and seconded by Buria to approve Ordinance #03-21; Amending Chapter 31 of the Mountain Iron City Code relating to the Fire Department as presented (a copy is attached and made a part of these minutes). The motion carried with Councilor Skogman absent.

It was moved by Prebeg and seconded by Buria to approve the agreement as presented with Essentia Health-Virginia, for the City of Mountain Iron Community Center to become an alternate care site in the event of an emergency evacuation. The motion carried with Councilor Skogman absent.

Announcements:

➤ None

At 6:56p.m., it was moved by Buria and seconded by Prebeg that the meeting be adjourned. The motion carried with Councilor Skogman absent.

Submitted by:



Amanda Inmon
Municipal Services Secretary
www.mtniron.com

Communications:

1. Range Association of Municipalities and Schools will have a meeting on Wednesday, December 29th at the Mountain Iron Community Center, with the election of delegates

Distribution Summary

Category	Distribution	Amount
BUILDING RENTALS	BUILDING RENTAL DEPOSITS	200.00
BUILDING RENTALS	COMMUNITY CENTER	25.00
FINES	CRIMINAL	780.82
LICENSES	CIGARETTE	200.00
LICENSES	LIQUOR	1,080.00
METER DEPOSITS	ELECTRIC	1,050.00
METER DEPOSITS	WATER	40.00
MISCELLANEOUS	ASSESSMENT SEARCHES	90.00
MISCELLANEOUS	BLUE CROSS/BLUE SHIELD PAYABLE	58,494.31
MISCELLANEOUS	CHARITABLE GAMBLING PROCEEDS	1,163.55
MISCELLANEOUS	DELTA DENTAL PAYABLE	1,738.85
MISCELLANEOUS	ELECTRIC RECONNECT FEE	35.00
MISCELLANEOUS	FAX CHARGES	.53
MISCELLANEOUS	REIMBURSEMENTS	9.36
MISCELLANEOUS	USABLE LIFE INS. PAYABLE	314.14
PERMITS	BUILDING	3,286.86
UTILITY	UTILITY	134,584.62
Grand Totals:		203,093.04

Report Criteria:
Report type: Summary
Check Type = (<>) "Adjustment"

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
11/21	11/16/2021	156806	10056	A T & T MOBILITY	101-20200	1,433.73
11/21	11/16/2021	156807	10012	ABE ENVIRONMENTAL SYSTEMS, INC	101-20200	4,076.00
11/21	11/16/2021	156808	10006	ANDERSON AUTO CENTER (DBA)	101-20200	52.04
11/21	11/16/2021	156809	10075	ARAMARK UNIFORM SERVICES	602-20200	135.69
11/21	11/16/2021	156810	10021	ARROWHEAD LIBRARY SYSTEM	101-20200	73.00
11/21	11/16/2021	156811	20001	BARK DESIGN, INC.	101-20200	156.82
11/21	11/16/2021	156812	20022	BENCHMARK ENGINEERING INC	601-20200	23,318.50
11/21	11/16/2021	156813	30055	BTAC ACQUISITION CORP.	101-20200	760.57
11/21	11/16/2021	156814	30084	CARDMEMBER SERVICE	603-20200	7,752.02
11/21	11/16/2021	156815	170001	CENTURY LINK	101-20200	272.42
11/21	11/16/2021	156816	30082	CITY OF EVELETH	101-20200	683.40
11/21	11/16/2021	156817	220003	CITY OF VIRGINIA	101-20200	29.64
11/21	11/16/2021	156818	30073	COMPENSATION CONSULTANTS, LTD	101-20200	148.00
11/21	11/16/2021	156819	1901024	CTC	101-20200	538.32
11/21	11/16/2021	156820	30029	CUMMINS NPOWER	101-20200	221.53
11/21	11/16/2021	156821	60029	FERGUSON ENTERPRISES INC	101-20200	79.65
11/21	11/16/2021	156822	50048	FRONTIER ENERGY	604-20200	1,731.87
11/21	11/16/2021	156823	80037	HOMETOWN MEDIA PARTNERS	101-20200	228.00
11/21	11/16/2021	156824	120006	L & M SUPPLY	101-20200	806.93
11/21	11/16/2021	156825	160037	LINDE GAS & EQUIPMENT INC.	101-20200	345.60
11/21	11/16/2021	156826	120014	LUNDGREN MOTORS	101-20200	362.20
11/21	11/16/2021	156827	130059	MCGRANN SHEA CARNIVAL STRAUGHN	604-20200	869.50
11/21	11/16/2021	156828	130041	MESABI BITUMINOUS	101-20200	992.60
11/21	11/16/2021	156829	130004	MESABI TRIBUNE	101-20200	1,532.30
11/21	11/16/2021	156830	1097	MICHAEL FREDERICK	101-20200	48.00
11/21	11/16/2021	156831	130194	MID-STATE TRUCK SERVICE INC.	101-20200	502.71
11/21	11/16/2021	156832	130014	MINNESOTA BUREAU OF CRIMINAL	101-20200	15.00
11/21	11/16/2021	156833	130102	MINNESOTA DEPT OF HEALTH	101-20200	525.00
11/21	11/16/2021	156834	140026	MINNESOTA ENERGY RESOURCES	602-20200	1,750.87
11/21	11/16/2021	156835	130009	MINNESOTA POWER (ALLETE INC)	101-20200	110,434.28
11/21	11/16/2021	156836	130180	MINNESOTA TELECOMMUNICATIONS	101-20200	464.17
11/21	11/16/2021	156837	130022	MN STATE FIRE DEPT ASSOCIATION	101-20200	225.00
11/21	11/16/2021	156838	30001	NAPA AUTO PARTS	602-20200	19.77
11/21	11/16/2021	156839	140052	NORTHEAST SERVICE COOPERATIVE	101-20200	99,350.00
11/21	11/16/2021	156840	140042	NORTHERN DOOR & HARDWARE INC	101-20200	354.00
11/21	11/16/2021	156841	140004	NORTHERN ENGINE & SUPPLY INC	101-20200	74.94
11/21	11/16/2021	156842	160066	PACE ANALYTICAL SERVICES, LLC	602-20200	205.00
11/21	11/16/2021	156843	160003	PERPICH TV & MUSIC INC	101-20200	19.99
11/21	11/16/2021	156844	16000	PETERSON WELL DRILLING, INC.	601-20200	25,222.50
11/21	11/16/2021	156845	160030	PRECISION MACHINE	601-20200	150.00
11/21	11/16/2021	156846	170007	QUILL CORPORATION	101-20200	277.91
11/21	11/16/2021	156847	180005	ROAD MACHINERY & SUPPLIES CO.	101-20200	270.94
11/21	11/16/2021	156848	190045	SERVICE SOLUTIONS	101-20200	23.00
11/21	11/16/2021	156849	190014	SHERWIN WILLIAMS	601-20200	278.97
11/21	11/16/2021	156850	190067	ST LOUIS COUNTY AUDITOR	101-20200	70.00
11/21	11/16/2021	156851	190062	STEVENS WELDING & FABRICATING LLC	101-20200	830.00
11/21	11/16/2021	156852	5007	SUN LIFE FINANCIAL	602-20200	1,682.32
11/21	11/16/2021	156853	180023	TECH BYTES	601-20200	45.60
11/21	11/16/2021	156854	200020	THE TRENTI LAW FIRM	101-20200	2,741.35
11/21	11/16/2021	156855	200043	TRUDIGITAL SIGNAGE	101-20200	936.00
11/21	11/16/2021	156856	210001	UNITED ELECTRIC COMPANY	101-20200	332.15
11/21	11/16/2021	156857	30083	UTILITY LOGIC	101-20200	252.25
11/21	11/16/2021	156858	220004	VIRGINIA DEPARTMENT OF PUBLIC	604-20200	61,344.69

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
11/21	11/16/2021	156859	220020	VISA OR PARK STATE BANK CC PMT	602-20200	2,221.46
11/21	11/16/2021	156860	60038	WRIGHT EXPRESS FINAN SERV CORP	602-20200	5,151.83
11/21	11/16/2021	156861	240001	XEROX CORPORATION	602-20200	666.90
11/21	11/16/2021	156862	260001	ZIEGLER INC	101-20200	133.32
11/21	11/16/2021	156863	10056	A T & T MOBILITY	101-20200	68.60
11/21	11/16/2021	156864	130102	MINNESOTA DEPT OF HEALTH	101-20200	315.00
11/21	11/17/2021	156865	1514	BRANDON & NICHOLAS PREMO	604-20200	280.73
11/21	11/17/2021	156866	1515	DIANA DEVLIN & ERIK EDWARDSON	604-20200	670.26
11/21	11/17/2021	156867	1518	ESTATE OF AUDREY OBERSTAR	604-20200	135.60
11/21	11/17/2021	156868	1517	ESTATE OF SHIRLEY ANDERSON	604-20200	113.97
11/21	11/17/2021	156869	1516	GARY FRANCISCO	604-20200	130.64
11/21	11/17/2021	156870	1521	IRON TRAIL MOTORS	601-20200	18.68
11/21	11/17/2021	156871	1523	JENNIFER HAWORTH	604-20200	260.57
11/21	11/17/2021	156872	1519	LISA RIKALA	604-20200	131.01
11/21	11/17/2021	156873	1512	LLOYD OLSON	604-20200	119.38
11/21	11/17/2021	156874	1522	NATIONAL CONDUCTORS	604-20200	84.14
11/21	11/17/2021	156875	1511	SCOTT MAKI	604-20200	136.21
11/21	11/17/2021	156876	1513	STACY RAGER	604-20200	147.46
11/21	11/17/2021	156877	1520	TIM & SHELLY MAKI	604-20200	98.18
11/21	11/17/2021	156878	130011	UNITED STATES POSTAL SERVICE	601-20200	530.64

Grand Totals:

366,472.32

PP-Ending 11/12

60,077.14

TOTAL EXPENDITURES**\$425,549.46**



CITY OF MOUNTAIN IRON

"TACONITE CAPITAL OF THE WORLD"

PHONE: 218-748-7570 • FAX: 218-748-7573 • www.mtniron.com
8586 ENTERPRISE DRIVE SOUTH • MOUNTAIN IRON, MN • 55768-8260

ORDINANCE NUMBER 03-21

AMENDING CHAPTER 31 OF THE MOUNTAIN IRON CITY CODE

THE CITY OF MOUNTAIN IRON HEREBY ORDAINS:

Section 1. Amending Section 31.001.
repealed and amended to read as follows:

Section 31.001 of the Mountain Iron City Code is hereby

§ 31.001 ESTABLISHED.

There is established in this City a Paid-On-Call Fire Department and First Responders (herein referred to as "the department") consisting of a Chief, an Assistant Chief, Secretary/Financial Officer, Safety Officer, Training Officer, Apparatus/Maintenance Officer, Emergency Medical Services Director, Community Outreach Coordinator and the department not to exceed thirty five (35) members with thirty (30) firefighter and/or firefighter/First Responder positions and five (5) First Responder only positions. See Standard Operating Guidelines for firefighter officers Position Analysis.

Section 2. Amending Section 31.008.
repealed and amended to read as follows:

Section 31.008 of the Mountain Iron City Code is hereby

§ 31.008 FIREFIGHTERS AND FIRST RESPONDERS.

Membership to the department shall be restricted to those who live within a radius of ten minutes of the fire hall. Membership must obey all traffic laws in response. The minimum age requirement shall be 18 years of age. The department's active roster shall consist of a maximum of thirty (30) paid on call firefighter, firefighter/First Responder and five (5) First Responder only members.

Section 3. Amending Section 31.011.
repealed and amended to read as follows:

Section 31.011 of the Mountain Iron City Code is hereby

§ 31.011 MINIMUM PAY.

In computing compensation for fires and first responder calls, one hour shall be considered as the minimum to be paid to any member.

Section 4. Inconsistent Ordinances. All Ordinances or portions thereof inconsistent with this Ordinance shall be repealed and replaced with the provisions of this Ordinance.

Section 5. Effective Date. This Ordinance shall be effective in accordance with State Statute.

DULY ADOPTED BY THE CITY COUNCIL THIS 15th DAY OF NOVEMBER, 2021.

ATTEST:

City Administrator


Mayor Peggy Anderson

MINUTES
MOUNTAIN IRON CITY COUNCIL
COMMITTEE OF THE WHOLE MEETING
November 29, 2021

Mayor Anderson called the City Council Committee of the Whole meeting to order at 10:02a.m. with the following members present: Councilor Joe Prebeg Jr., Ed Roskoski, Julie Buria and Mayor Anderson. Also present were: Craig Wainio, City Administrator; Tim Satrang, Director of Public Works; Grant Toma, Sheriff's Department; and Anna Amundson, Library Director/Special Events Coordinator. Absent members: Councilor Steve Skogman.

Review and discussed the 2022 Budget

At 11:05a.m., Anderson adjourned the meeting, with Councilor Skogman absent.

Submitted by:

Craig J. Wainio
City Administrator

www.mtniron.com

COUNCIL LETTER 120621-IVB1

PARKS AND RECREATION

RINK WORKERS

DATE: December 2, 2021

FROM: Craig J. Wainio
City Administrator

Staff recommends hiring the following for temporary seasonal employment:

Nolan Dunn

Caden Renzaglia

Carter Martinson

Connie Murphy

Anthony Hecimovich

Riley Kintner

Rink attendants for 2021-2022



CIVIL AND ENVIRONMENTAL ENGINEERING • PLANNING
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8878 Main Street • P.O. Box 261
Mt. Iron, MN 55768-0261
tel: 218-735-8914 • fax: 218-735-8923
email: info@bm-eng.com

November 30, 2021

Mr. Craig Wainio, City Administrator
City of Mountain Iron
8586 South Enterprise Drive
Mountain Iron, MN 55768

Re: Proposed Well #3
City of Mountain Iron
Project No.: MI15-08
Bid Package 2

Dear Mr. Wainio;

Enclosed please find Pay Request No. 1 for the Proposed Well #3, Bid Package 2 project in the amount of **\$8,165.25**, for approval at your next scheduled City Council meeting. This amount includes withholding 5% retainage on work completed to date. Please refer to the enclosed pay request breakdown for a summary of items completed.

If you have any questions or need additional information, please do not hesitate to contact me.

Sincerely,
Benchmark Engineering, Inc.



Alan J. Johnson, P.E.

Project Engineer
Enclosure

Pc: Clay Witkofsky, TNT Construction Group, LLC.

RECOMMENDATION OF PAYMENTNo. 1

Owner's Project No.: _____

Engineer's Project No.: MI15-08Project: Proposed Well #3 Bid Package 2CONTRACTOR: TNT Construction Group, LLC., 40 Country Road 63, Grand Rapids, Mn 55744For Period Ending: November 30, 2021

To: City of Mountain Iron
Owner

Attached hereto is the CONTRACTOR's Application for Payment for Work accomplished under the Contract through the date indicated above. The application meets the requirements of the Contract Documents for the payment or work completed as of the date of this Application.

In accordance with the Contract the undersigned recommends payment to the CONTRACTOR of the amount due as shown below.

BENCHMARK ENGINEERING, INC.Dated November 30, 2021By **STATEMENT OF WORK**

Original Contract Price	\$ <u>139,000.00</u>	Work & Materials to Date	\$ <u>8,595.00</u>
Net Change Orders	\$ <u>29,965.00</u>	Amount Retained (5%)	\$ <u>429.75</u>
Current Contract Price	\$ <u>168,965.00</u>	Subtotal	\$ <u>8,165.25</u>
		Previous Payments	\$ <u>0.00</u>
		Amount Due this Payment	\$ <u>8,165.25</u>



TO OWNER:	CITY OF MOUNTAIN IRON 8586 ENTERPRISE DRIVE SOUTH
FROM CONTRACTOR:	MT IRON, MN 55768 TNT CONSTRUCTION GROUP, LLC 40 COUNTY ROAD 63 GRAND RAPIDS, MN 55744

PROJECT:	MT IRON WELL PUMP HOUSE MT IRON, MN
APPLICATION NO:	001
PERIOD TO:	November 30, 2021
CONTRACT FOR:	General Construction
CONTRACT DATE:	December 08, 2020
PROJECT NOS:	MII5-08 / 21148

Distribution to	
OWNER: <input type="checkbox"/>	
ARCHITECT: <input checked="" type="checkbox"/>	
CONTRACTOR: <input type="checkbox"/>	
FIELD: <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

Application is made for payment, as shown below, in connection with the Contract, AIA Document G703[®], Continuation Sheet, is attached.

INCIDENTAL CHANGES BY CHANGE ORDER

THE OWNER OF CONTRACTOR WITH

 KATHLEEN V. PAULLEY
NOTARY PUBLIC - MINNESOTA
My Comm. Exp. Jan. 31, 2024

In accordance with the Contract Documents, based on on-site observations and the data comprising this application, the Architect certifies to the Owner that to the best of the Architect's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

(Attach explanation if amount certified differs from the amount applied. Initial all figures on this

Application and on the Continuation Sheet that are changed to conform with the amount certified.

the Owner or Contractor will

Date: 1/30/21

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

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User Notes:
(389AD3C)



AIA® Document G703 - 1992

Continuation Sheet

ALA Document G7020, Application and Certification for Payment, or G732m, Application and Certificate for Payment, Construction Manager as Adviser Edition, containing Contractor's signed certification is attached.

[illegible]



BENCHMARK ENGINEERING, INC.

CIVIL AND ENVIRONMENTAL ENGINEERING • PLANNING
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8878 Main Street • P.O. Box 261
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email: info@bm-eng.com

December 1, 2021

Mr. Craig Wainio, City Administrator
City of Mountain Iron
8586 South Enterprise Drive
Mountain Iron, MN 55768

Re: Proposed Well #3
City of Mountain Iron
Project No.: MI15-08
Bid Package 3

Dear Mr. Wainio;

Enclosed please find Pay Request No. 3 for the Proposed Well #3 project in the amount of **\$159,248.50**, for approval at your next scheduled City Council meeting. This amount includes withholding 5% retainage on work completed to date. Please refer to the enclosed pay request breakdown for a summary of items completed.

If you have any questions or need additional information, please do not hesitate to contact me.

Sincerely,
Benchmark Engineering, Inc.



Alan J. Johnson, P.E.

Project Engineer
Enclosure

Pc: Nick Bougalis, Bougalis Inc.

RECOMMENDATION OF PAYMENTNo. 3

Owner's Project No.: _____

Engineer's Project No.: MI15-08Project: Proposed Well #3CONTRACTOR: Bougalis Inc., 800 Greyhound BLVD, Hibbing, MN 55746For Period Ending: December 1, 2021

To: City of Mountain Iron
Owner

Attached hereto is the CONTRACTOR's Application for Payment for Work accomplished under the Contract through the date indicated above. The application meets the requirements of the Contract Documents for the payment or work completed as of the date of this Application.

In accordance with the Contract the undersigned recommends payment to the CONTRACTOR of the amount due as shown below.

BENCHMARK ENGINEERING, INC.Dated December 1, 2021

By _____

**STATEMENT OF WORK**

Original Contract Price	\$ <u>297,000.00</u>	Work & Materials to Date	\$ <u>318,335.00</u>
Net Change Orders	\$ <u>44,197.00</u>	Amount Retained (5%)	\$ <u>15,679.25</u>
Current Contract Price	\$ <u>341,197.00</u>	Subtotal	\$ <u>302,655.75</u>
		Previous Payments	\$ <u>143,407.25</u>
		Amount Due this Payment	\$ <u>159,248.50</u>

APPLICATION AND CERTIFICATE FOR PAYMENT

TO (OWNER): CITY OF MT. IRON 8586 ENTERPRISE DRIVE S MOUNTAIN IRON MN 55768	PROJECT: WELL WATER LINE	Application # 3	DISTRIBUTION OWNER ARCHITECT CONTRACTOR MI15-08
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FROM (CONTRACTOR): BOUGALIS INC 800 GREYHOUND BLVD HIBBING MN 55746	VIA (ARCHITECT): BENCHMARK ENGINEERING INC 8878 MAIN STREET MOUNTAIN IRON MN 55768
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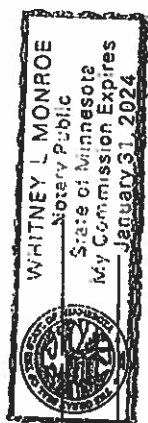
CONTRACT FOR: _____ CONTRACT DATE: _____

CHANGE ORDER SUMMARY		1. ORIGINAL CONTRACT SUM	297,000.00
CHANGE ORDERS APPROVED IN PREVIOUS MONTHS BY OWNER	ADDITIONS	2. NET CHANGE BY CHANGE ORDERS	44,197.00
APPROVED THIS MONTH	DEDUCTIONS	3. CONTRACT SUM TO DATE	341,197.00
NO. 1	DATE APPROVED 9/7/2021	4. TOTAL COMPLTD AND STORED TO DATE	318,335.00
	44,197.00	5. RETAINAGE:	
		A: 5% OF COMPLETED WORK	15,679.25
		B: 5% OF STORED MATERIAL	0.00

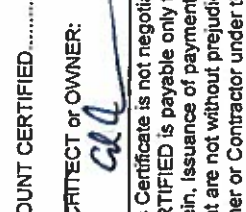
TOTALS	44,197.00	0	15,679.25
NET CHANGE BY CHANGE ORDERS	44,197.00	44,197.00	302,655.75
The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.			

CONTRACTOR:  Date: 11/30/2021

State of MN County of St. Louis
Subscribed & Sworn to before me this 30th day of November, 2021.
Notary Public:  My Commission Expires: 11/31/24



AMOUNT CERTIFIED: _____ \$

ARCHITECT or OWNER:  Date: 12-1-2021

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein, issuance of payment, and acceptance of payment are not without prejudice to any rights of the Owner or Contractor under this Contract.

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

Period to:

Amounts are stated to the nearest Dollar.

Architect's Project No: MI15-08

No:

A Item No.	B Description of Work	C Scheduled Value	D Work Previous Applications	E Completed This Period	F Materials Presently Stored	G Total Completed & Stored	H % Completed	I Balance to Finish	J Retainage
1	MOBILIZATION & DEMOBILIZATION	\$ 18,000.00	\$ 13,750.00	\$ 4,250.00		\$ 18,000.00	100%	\$ -	\$ 862.50
2	CLEARING & GRUBBING	\$ 3,000.00	\$ 3,000.00	\$ -		\$ 3,000.00	100%	\$ -	\$ 150.00
3	EXCAVATION/FILLING FOR PUMP HOUSE BUILDING	\$ 3,500.00	\$ -	\$ 3,500.00		\$ 3,500.00	100%	\$ -	\$ 175.00
4	AIR RELIEF MANHOLE	\$ 12,000.00	\$ -	\$ 11,400.00		\$ 11,400.00	95%	\$ 600.00	\$ 570.00
5	CHECK VALVE MANHOLE	\$ 19,550.00	\$ 9,775.00	\$ 8,797.50		\$ 18,572.50	95%	\$ 977.50	\$ 928.83
6	FLOW METER MANHOLE	\$ 18,400.00	\$ 9,200.00	\$ 8,280.00		\$ 17,480.00	95%	\$ 920.00	\$ 874.00
7	CONNECT TO PIT LESS ADAPTER	\$ 2,000.00	\$ -	\$ 2,000.00		\$ 2,000.00	100%	\$ -	\$ 100.00
8	CONNECT TO EXISTING WATER MAIN	\$ 2,800.00	\$ -	\$ 2,800.00		\$ 2,800.00	100%	\$ -	\$ 140.00
9	HYDRANT	\$ 6,800.00	\$ 3,400.00	\$ 3,400.00		\$ 6,800.00	100%	\$ -	\$ 340.00
10	8" GATE VALVE	\$ 5,600.00	\$ 2,800.00	\$ 2,800.00		\$ 5,600.00	100%	\$ -	\$ 280.00
11	8" WATERMAIN HDPE, SDR 11	\$ 151,300.00	\$ 90,780.00	\$ 58,820.00		\$ 149,500.00	99%	\$ 1,700.00	\$ 7,480.00
12	3/4" CORPORATION STOP	\$ 400.00	\$ -	\$ 400.00		\$ 400.00	100%	\$ -	\$ 20.00
13	3/4" CURB STOP & BOX	\$ 400.00	\$ -	\$ 400.00		\$ 400.00	100%	\$ -	\$ 20.00
14	3/4" TYPE K COPPER PIPE	\$ 2,400.00	\$ -	\$ 1,080.00		\$ 1,080.00	45%	\$ 1,320.00	\$ 54.00
15	TRACER WIRE ACCESS BOX & 6' FIBERGLASS MARKING POST	\$ 1,800.00	\$ -	\$ 1,000.00		\$ 1,000.00	56%	\$ 800.00	\$ 50.00
16	SILT FENCE TYPE PA	\$ 17,250.00	\$ -	\$ 9,187.50		\$ 9,187.50	53%	\$ 8,062.50	\$ 459.38
17	TURF ESTABLISHMENT	\$ 3,500.00	\$ -	\$ -		\$ -	0%	\$ 3,500.00	\$ -
18	8" DIP IRON PIPE, CL 52	\$ 7,500.00	\$ -	\$ 10,000.00		\$ 10,000.00	133%	\$ (2,500.00)	\$ 500.00
19	8" MECHANICAL JOINT ADAPTER	\$ 4,000.00	\$ -	\$ 1,600.00		\$ 1,600.00	40%	\$ 2,400.00	\$ 80.00
20	DIP FITTINGS	\$ 4,500.00	\$ -	\$ 11,718.00		\$ 11,718.00	260%	\$ (7,218.00)	\$ 585.90
21	6" CHAIN LINK FENCE	\$ 8,800.00	\$ -	\$ -		\$ -	0%	\$ 8,800.00	\$ -
22	20' DOUBLE GATE - CHAIN LINK CHANGE ORDER #1: MATERIAL COST INCREASE	\$ 3,500.00	\$ -	\$ -		\$ -	0%	\$ 3,500.00	\$ -
23		\$ 44,197.00	\$ 18,000.00	\$ 26,197.00		\$ 44,197.00	100%	\$ -	\$ 2,209.85
24	Page Totals	\$ 341,197.00	\$ 150,705.00	\$ 167,630.00	\$ -	\$ 318,335.00		\$ 22,862.00	\$ 15,679.25

JOB: CITY OF MT IRON WATERMAIN PROJECT 2021

BACK UP INFORMATION

ITEM NO	DESCRIPTION	BID QUANTITY	TOTAL QUANTITY TO DATE	BID UNIT PRICE	BID PRICE / SCHEDULED VALUE	TOTAL COMPLETED AND STORED
1	MOBILIZATION & DEMOBILIZATION	1	1	\$ 18,000.00	\$ 18,000.00	\$ 18,000.00
2	CLEARING & GRUBBING	1	1	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00
3	EXCAVATION/FILLING FOR PUMP HOUSE BUILDING	1	1	\$ 3,500.00	\$ 3,500.00	\$ 3,500.00
4	AIR RELIEF MANHOLE	1	0.95	\$ 12,000.00	\$ 12,000.00	\$ 11,400.00
5	CHECK VALVE MANHOLE **	1	0.95	\$ 19,550.00	\$ 19,550.00	\$ 18,572.50
6	FLOW METER MANHOLE **	1	0.95	\$ 18,400.00	\$ 18,400.00	\$ 17,480.00
7	CONNECT TO PIT LESS ADAPTER	1	1	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00
8	CONNECT TO EXISTING WATER MAIN	1	1	\$ 2,800.00	\$ 2,800.00	\$ 2,800.00
9	HYDRANT **	1	1	\$ 6,800.00	\$ 6,800.00	\$ 6,800.00
10	8" GATE VALVE **	2	2	\$ 2,800.00	\$ 5,600.00	\$ 5,600.00
11	8" WATERMAIN HDPE, SDR 11 **	4450	4400	\$ 34.00	\$ 151,300.00	\$ 149,600.00
12	3/4" CORPORATION STOP	1	1	\$ 400.00	\$ 400.00	\$ 400.00
13	3/4" CURB STOP & BOX	1	1	\$ 400.00	\$ 400.00	\$ 400.00
14	3/4" TYPE K COPPER PIPE	60	27	\$ 40.00	\$ 2,400.00	\$ 1,080.00
15	TRACER WIRE ACCESS BOX & 6' FIBERGLASS MARKING POST	9	5	\$ 200.00	\$ 1,800.00	\$ 1,000.00
16	SILT FENCE TYPE PA	4600	2450	\$ 3.75	\$ 17,250.00	\$ 9,187.50
17	TURF ESTABLISHMENT	1	0	\$ 3,500.00	\$ 3,500.00	\$ -
18	8" DIP IRON PIPE, CL 52	75	100	\$ 100.00	\$ 7,500.00	\$ 10,000.00
19	8" MECHANICAL JOINT ADAPTER	10	4	\$ 400.00	\$ 4,000.00	\$ 1,600.00
20	DIP FITTINGS	750	1953	\$ 6.00	\$ 4,500.00	\$ 11,718.00
21	6' CHAIN LINK FENCE	200		\$ 44.00	\$ 8,800.00	\$ -
22	20' DOUBLE GATE - CHAIN LINK	1		\$ 3,500.00	\$ 3,500.00	\$ -
23	CHANGE ORDER #1: MATERIAL COST INCREASE	1	1	\$ 44,197.00	\$ 44,197.00	\$ 44,197.00
24					\$ -	\$ -
25					\$ -	\$ -
26					\$ -	\$ -
27					\$ -	\$ -
28					\$ -	\$ -
29					\$ -	\$ -
30					\$ -	\$ -
					\$ -	\$ -
					\$ 341,197.00	\$ 318,335.00

Mountain Iron Fire Department
Call and Mutual Aid Report
2021

Description	Quarter 1				Quarter 2				Quarter 3				Quarter 4			
	Year To Date	22-Jan	19-Feb	19-Mar	16-Apr	14-May	11-Jun	9-Jul	6-Aug	3-Sep	1-Oct	28-Oct	24-Nov	24-Dec		
Total Calls	96	11	7	8	5	5	11	13	5	11	9	7	4	0		
Mutual Aid Calls	50	6	4	6	3	3	4	6	1	4	8	2	3	0		
Fire Hours	171	28	12	17.5	6	8	18	27	6	17	13	13.5	5	0		
Mt Iron Call Man Hours	392	48	69	9	9	22	53	49.5	14	70	4.5	40	4	0		
Mutual Aid Man Hours	365	68	18	70.5	18	16	33.5	39	18	13	44	15	12	0		
Total Call Man Hours	757	116	87	79.5	27	38	86.5	88.5	32	83	48.5	55	16	0		
Mutual Aid Hour %	48%	59%	21%	89%	67%	42%	39%	44%	56%	16%	91%	27%	75%			

Mountain Iron Fire Department
Call and Response Report
2021

FF = Firefighter														
Description	Quarter 1				Quarter 2				Quarter 3				Quarter 4	
	Year To Date	22-Jan	19-Feb	19-Mar	16-Apr	14-May	11-Jun	9-Jul	6-Aug	3-Sep	1-Oct	29-Oct	24-Nov	24-Dec
Total Calls	96	11	7	8	5	5	11	13	5	11	9	7	4	0
False/Canceled Alarms	26	3	2	3	1	2	1	4	1	2	4	0	3	0
Working Calls	70	8	5	5	4	3	10	9	4	9	5	7	1	0
FF/Working Calls	328	33	37	26	17	14	52	34	21	43	17	31	3	0
FF/False/Canc. Alarms	106	18	9	10	3	8	2	12	2	10	20	0	12	0
Total Responders	434	51	46	36	20	22	54	46	23	53	37	31	15	0
FF per Call	4.52	4.64	6.57	4.50	4.00	4.40	4.91	3.54	4.60	4.82	4.11	4.43	3.75	0
FF per Working Call	4.62	4.13	7.40	5.20	4.25	4.67	5.20	3.78	5.25	4.78	3.40	4.43	3.00	0
Combined per Call	4.52	4.64	6.57	4.50	4.00	4.40	4.91	3.54	4.60	4.82	4.11	4.43	3.75	0
% Member Response	19%	17%	31%	22%	18%	19%	22%	16%	22%	20%	14%	18%	13%	0

Training Participation
Roster Total = 24
Average Per Event = 9.03
Attendees = 280.00
Scheduled Events = 31.00
Logged Training Hours = 932.00
Average Training Per FF = 38.83

27 w/ 3 EMR only, 2 - FF Medical L.O.A, 1 - EMR Medical L.O.A.

First Responder Summary			
Response	7	17	Percent
First Responders Current Month	54	163	41%
First Responders YTD	62	163	33%
Missed Dayshift Calls	116	163	71%
Possible % with Dayshift Coverage			YTD

11/3/21 6:09 PM	MEDIC-MEDIC		Nichols Ave / Park Ridge Dr	6:09 PM	6:10 PM	6:16 PM	6:19 PM
11/4/21 3:43 PM	MEDIC-MEDIC	LAURENTIAN ST LUKES CLINIC MT	8373 Unity Dr	3:43 PM	3:43 PM	3:46 PM	5:09 PM
11/5/21 3:35 AM	MEDIC-MEDIC		8773 Merritt Pl	3:35 AM	3:36 AM	3:39 AM	4:02 AM
11/5/21 2:59 PM	MEDIC-MEDIC	DIAMOND WILLOW ASSISTED LIVING 8583	8583 Unity Dr	2:59 PM	3:01 PM	3:08 PM	3:38 PM
11/6/21 12:48 PM	MEDIC-MEDIC	PARK PLACE APTS MT	8529 Park Villa Dr	12:48 PM	12:48 PM	NULL	1:09 PM
11/7/21 5:44 PM	MEDIC-MEDIC	RAINTREE APTS MT 8529	8529 Raintree Dr	5:44 PM	5:45 PM	NULL	6:26 PM
11/7/21 10:57 PM	MEDIC-MEDIC		Emerald Ave / Hwy 169	10:57 PM	11:00 PM	NULL	11:33 PM
11/8/21 11:04 AM	MDIFFB-DIFF BREATH		5413 Daisy Ave	11:04 AM	11:05 AM	11:13 AM	11:23 AM
11/9/21 5:59 PM	MEDIC-MEDIC	RAINTREE TOWNHOMES 8518	8518 Raintree Dr	5:59 PM	5:59 PM	NULL	6:17 PM
11/10/21 5:21 PM	MEDIC-MEDIC		8374 Balsam Dr	5:21 PM	5:22 PM	5:32 PM	5:41 PM
11/14/21 4:35 AM	MEDIC-MEDIC		5051 Spirit Lake Rd	4:35 AM	4:40 AM	NULL	4:53 AM
11/14/21 11:13 AM	MEDIC-MEDIC	WALMART MT	8580 Rock Ridge Dr	11:13 AM	11:13 AM	NULL	11:29 AM
11/17/21 9:54 AM	MHEART-HEART	MEADOWBROOK APTS MT (8390 - N BLDG)	8390 Jasmine St	9:54 AM	9:55 AM	NULL	10:03 AM
11/17/21 10:43 AM	MEDIC-MEDIC	MOUNTAIN MANOR APTS MT	5700 Mountain Ave	10:43 AM	10:44 AM	NULL	10:49 AM
11/19/21 4:20 PM	MCVA-STROKE	ADVENTURES RESTAURANT	5475 Mountain Iron Dr	4:20 PM	4:21 PM	NULL	4:24 PM
11/19/21 4:20 PM	MCVA-STROKE	ADVENTURES RESTAURANT	5475 Mountain Iron Dr	4:20 PM	4:25 PM	4:27 PM	4:33 PM
11/23/21 6:22 AM	MEDIC-MEDIC	DIAMOND WILLOW ASSISTED LIVING 8585	8585 Unity Dr	6:22 AM	6:24 AM	NULL	6:31 AM

Electric Service Agreement

Electric Rate Schedule
Filing Party: ALLETE, Inc.

Other Party: City of Mountain Iron, Minnesota

Table of Contents

1. Amended and Restated Electric Service Agreement
2. ATTACHMENT A: Minnesota Power Regulations for Wholesale Electric Service
3. ATTACHMENT B: Allocations, billing instructions, and examples
4. ATTACHMENT C: Base Energy Adjustment and Load Growth examples
5. ATTACHMENT D: Grand Rapids Addendum

**AMENDED AND RESTATED
ELECTRIC SERVICE AGREEMENT
BETWEEN MINNESOTA POWER
AND
THE CITY OF MOUNTAIN IRON, MINNESOTA

RESALE SERVICE - FULL REQUIREMENTS
Effective January 1, 2022**

Minnesota Power ("MP", "Minnesota Power", or "the Company") and the City of Mountain Iron, Minnesota, acting through its duly appointed and authorized Public Utilities Commission or other governing body ("Customer") hereby enter into an Electric Service Agreement (the "Agreement"), which provides that MP will supply electric power and associated energy sufficient for Customer to meet its electric system requirements for resale to its retail customers in its service territory effective January 1, 2022.

In consideration of the commitments herein and for other good and valuable considerations MP and Customer agree as follows:

1. DEFINITIONS

1.1 **Base Capacity** shall be the capacity associated with Base Service at the initial quantity as defined in Section 3.2, and as may be increased throughout the Term in accordance with the Load Growth provisions in Section 7 of this Agreement.

1.2 **Base Capacity Surcharge** shall be the capacity charge to cover the additional cost, if any, beyond the Base Capacity quantity initially established in Section 3.2 with the charges established in Section 3.3, of supplying Base Capacity requirements associated with the Load Growth conditions described in Section 7 of this Agreement.

1.3 **Base Energy** shall be the hourly energy associated with Base Service.

1.4 **Base Energy Adjustment** shall be the adjustment to the Base Energy charge which is further described in Section 3.5.

1.5 **Base Energy Surcharge** shall be the energy charge to cover the additional cost, if any, beyond the Base Energy charges established in Section 3.4, of supplying Base Energy requirements associated with the Load Growth conditions described in Section 7 of this Agreement.

1.6 **Base Service** shall be the first increment of service through the meter to the Customer, up to an initial quantity defined in Section 3.2. Base Service shall consist of Base Energy, Base Capacity, and a Base Energy Adjustment.

2021 ELECTRIC SERVICE AGREEMENT

1.7 **Billing Demand** shall be the Customer's 15-minute demand (kW or kilowatt) measured during the aggregated 15-minute peak demand of all NEMMPA Municipal Customers each month and is used for determining the amount of total monthly billed demand, the amount of Base Capacity and the amount of Incremental Capacity.

1.8 **Customer Charge** shall be the monthly fee as stated in Section 3.1, payable by Customer and associated with electric service provided under the Agreement by Company and taken under the Agreement by Customer.

1.9 **Delivery Charges** shall be the Transmission Service and Ancillary Fees in Section 3.9 and Distribution Fees in Section 3.10.

1.10 **Extraordinary Load Growth** shall be NEMMPA load growth in which either; a) Customer's load increases by more than 10,000 kW in any Service Year of the Term as compared to the previous Service Year; or (b) NEMMPA Municipal Customers' peak aggregated demand served by MP increases by more than 10,000 kW over the previous Service Year during any Service Year of the Term, as further defined in Section 6.3.

1.11 **Excess Reactive Demand** shall be the amount by which the maximum 15-minute integrated reactive demand (KVAR or kilovolt-amperes reactive) measured during the current month exceeds 50% of the maximum 15-minute integrated demand (kW or kilowatt) measured during the current month.

1.12 **FERC** is the Federal Energy Regulatory Commission or its successor organization.

1.13 **Incremental Capacity** shall be the monthly capacity associated with Incremental Service, with pricing defined in Section 3.6.

1.14 **Incremental Energy** shall be the hourly energy associated with Incremental Service, with pricing defined in Section 3.7.

1.15 **Incremental Service** shall be all Customer's capacity and energy usage beyond the Base Service through the meter, up to the Billing Demand. Incremental Service shall consist of Incremental Energy and Incremental Capacity.

1.16 **MISO** is the Midcontinent Independent System Operator or its successor organization.

1.17 **MISO Peak** shall be the hour on any given day determined by MISO to be the hour in which the expected load within the MISO footprint peaks and is used in determination of Transmission Services and Ancillary Fees described in Section 3.9 and Distribution Fees described in Section 3.10.

1.18 **MISO LMP Pricing** for purposes of this Agreement, shall be the hourly Locational Marginal Pricing at the MP.MP load node.

2021 ELECTRIC SERVICE AGREEMENT

1.19 **MP Solar** shall be the ~5MW Minnesota Power solar project being developed in Mt. Iron, Minnesota offered to each NEMMPA Municipal Customer for subscription under a power purchase agreement. During the Term, the MP Solar subscription amount purchased by Customer (if any) will offset the Customer's Incremental Service under the Agreement.

1.20 **NEMMPA** shall mean the Northeastern Minnesota Municipal Power Agency, or a successor organization.

1.21 **NEMMPA Municipal Customer** (collectively known as **NEMMPA Municipal Customers**), shall mean each municipal customer that is part of NEMMPA and is executing an Agreement with the Company. The NEMMPA Municipal Customers are the following:

1. Aitkin
2. Biwabik
3. Buhl
4. Ely
5. Gilbert
6. Grand Rapids
7. Keewatin
8. Mt. Iron
9. Pierz
10. Proctor
11. Randall
12. Two Harbors
13. Virginia

1.22 **Party** is either Customer or MP.

1.23 **Service Regulations** are MP's Regulations for Wholesale Electric Service (attached to this Agreement as Attachment A) that govern MP's electric service to Customer.

1.24 **Service Year** is a twelve-month period beginning on January 1 and ending on December 31 and shall be designated by the year the period begins.

1.25 **Term** shall have the meaning given in Section 2.

2. **TERM OF AGREEMENT**

The term of the Agreement begins January 1, 2022 and ends at midnight on December 31, 2029. The Parties agree to begin good faith discussions with NEMMPA Municipal Customers, as provided in Section 4.2, at least twelve months before the end of the Term.

3. **ELECTRIC SERVICE AND RATES**

3.1 **Customer Charge.** The Customer Charge shall be \$1,500 per month.

2021 ELECTRIC SERVICE AGREEMENT

3.2 Base Service Quantity. The Base Service Quantity shall be 2,077 kW initially.

3.3 Base Capacity Charge. The Base Capacity Charge for each Service Year of the Term, shall be as follows:

Base Capacity Charge (\$/kW-month)							
2022	2023	2024	2025	2026	2027	2028	2029
11.00	11.33	11.67	12.02	12.38	12.75	13.13	13.53

3.4 Base Energy Charge. The Base Energy Charge for each Service Year of the Term shall be as follows:

Base Energy Charge (Cents per kWh)							
2022	2023	2024	2025	2026	2027	2028	2029
3.70	3.80	3.80	3.90	3.90	4.00	4.00	4.10

3.5 Base Energy Adjustment. The Company shall determine an annual Base Energy Adjustment, at the same level each month of the Service Year, which will reflect the sum of (1) a projection of fuel and purchased power costs for the upcoming Service Year; and (2) a true-up of any variances between projected and actual fuel and purchased power costs for service to NEMMPA Municipal Customers under this Agreement. The cost projections will be the same as those in the most current Minnesota Public Utilities Commission filing for the upcoming Service Year, and all cost true-ups included in the Base Energy Adjustment will be adjusted to be the same as those approved by the Minnesota Public Utilities Commission in the Company's retail fuel adjustment filings, including any taxes, surcharges, or other fees. For Service Year 1, the true-up amount shall be zero.

Attachment C contains an example of the annual Base Energy Adjustment calculation. To the extent actual procurement costs vary from the Base Energy Adjustment billed, the Company will adjust the following Service Year's Base Energy Adjustment accordingly. The annual Base Energy Adjustment for the upcoming Service Year shall be announced to NEMMPA Municipal Customers on or before November 1.

3.6 Incremental Capacity Charge. The Incremental Capacity Charge for each Service Year of the Term shall be as follows:

Incremental Capacity Charge (\$/kW-month)							
2022	2023	2024	2025	2026	2027	2028	2029
2.70	3.00	3.15	3.70	4.20	4.60	5.00	5.60

2021 ELECTRIC SERVICE AGREEMENT

3.7 Incremental Energy Charge. The Incremental Energy Charge for each Service Year of the Term shall be as follows:

Incremental Energy Charge (cents per kWh)							
2022	2023	2024	2025	2026	2027	2028	2029
3.70	3.75	3.80	4.00	4.10	4.20	4.30	4.40

3.8 Excess Reactive Demand Charge. The Excess Reactive Demand Charge shall be \$0.15 per KVAR (kilovolt-amperes reactive) per month of Excess Reactive Demand.

3.9 Transmission Service and Ancillary Fees. In accordance with applicable filed and approved MISO tariffs, MP will be responsible, on Customer's behalf, for designating resources and securing transmission network service for energy delivery to Customer. Customer will be responsible for any and all charges associated with such transmission services. Under MISO Network Service, the initial monthly transmission demand charge rate for the energy provided hereunder will be the appropriate control area's zonal tariff rate (Schedule 7-8-9) for Network Integration Transmission Service plus the MISO Scheduling, System Control and Dispatch Service fee (Schedule 1) plus the MISO Cost Recovery Adder (MISO Administration fee Schedule 10), plus MISO network upgrade charges from Transmission Expansion Planning fee (Schedule 26), Multi-Value Project Recovery Rider (Schedule 26-A), HVDC Administration fee (Schedule 35), and Cost Recovery of NERC Essential Action (Schedule 45) plus any charges not published to date, as such rates and fees may be revised periodically due to changes in MISO, or its successor organization's tariffs and fees (the "Transmission Service Rate"). Customer's contribution to the MISO Peak will be used in the application of these rates.

In addition, any applicable ancillary services will be provided in accordance with any applicable tariff ("Ancillary Services Fees"). The Ancillary Service Fees currently include: Reactive Supply and Voltage Control from Generation Sources Service (Schedule 2) and may include any charges not published to date, as such rates and fees may be revised periodically due to changes in MISO, or its successor organization's tariffs and fees. Customer's contribution to the MISO Peak will be used in the application of these rates.

MP will bill Customer the actual monthly cost for the MISO Transmission Service Rate and Ancillary Services Fees as a single line item on the Customer bill, with the breakout of individual transmission schedules available upon Customer written request, no later than one month after MP receives the MISO Transmission Service invoice for each month. Upon termination of this Agreement any remaining unbilled accounts will be settled in full within one month. Customer reserves the right to audit relevant MISO invoices upon which such charges to Customer are based.

3.10 Distribution Fees. Distribution Fees shall be \$1.55/kW-month if Customer is served at voltages less than 115kV, based upon Customer's contribution to the MISO Peak.

2021 ELECTRIC SERVICE AGREEMENT

4. **FULL REQUIREMENTS**

4.1 **Full Requirements.** During the Term of this Agreement, MP shall provide, and Customer agrees and shall be obligated to purchase, Customer's full electric service requirements, excluding MP Solar as defined in Section 1.19.

4.2 **Future Power Supply Negotiations.** At least twelve months before the end of the Term, but not earlier than July 1, 2027, unless mutually agreed upon by the Parties, the Company and the NEMMPA Municipal Customers shall begin good faith discussions to consider extending the Agreement beyond the Term. These negotiations shall begin upon request of NEMMPA and extend for a period of 180 days, or upon mutual agreement of a different period of time. If the Parties do not approve an agreement within the negotiating period, then the NEMMPA Municipal Customers may then proceed to solicit and consider power supply offers for the period beginning January 1, 2030. The Company will be invited to provide a response, in addition to any other providers, in this proposal process.

5. **RENEWABLE AND CARBON EMISSION REQUIREMENTS**

Any requirements applicable to Customer to generate, satisfy, or procure renewable energy or meet carbon emission requirements under state and federal law (e.g., Minn. Stat § 216B.1691, , federal clean energy standards, Presidential Executive Orders, or other applicable state and federal renewable and carbon requirements) shall be satisfied by Company.

6. **LOAD GROWTH AND LOAD REDUCTION**

6.1 **Typical Load Growth.** In the event that NEMMPA Municipal Customers' peak aggregate load exceeds the NEMMPA Municipal Customers' 2019 peak aggregate demand of 84,580 kW, then MP shall annually recalculate the Base Service and Incremental Service quantities by November 1 for the following Service Year.

6.2 **Rate Impacts for Typical Load Growth.** Load increases and decreases for typical load growth will be calculated in a similar method as illustrated in Attachment C, with increases calculated using the Base Service ratio of 35,000/90,160 kW in Attachment B, rounded for application purposes to 39% Base Service and 61% Incremental Service, based on aggregated deliveries to NEMMPA Municipal Customers. In no case shall the reduction in load from NEMMPA Municipal Customers result in the NEMMPA Municipal Customers' total Base Service being less than 35,000 kW during the Term.

6.3 **Extraordinary Load Growth.** For system planning purposes, MP requests Customer to provide as much advance notice as possible of planned load increases estimated to exceed 5,000 kW. If

(a) Customer's load increases by more than 10,000 kW in any Service Year of the Term as compared to the previous Service Year, or

2021 ELECTRIC SERVICE AGREEMENT

(b) NEMMPA Municipal Customers' peak aggregated demand served by MP increases by more than 10,000 kW over the previous Service Year during any Service Year of the Term,

then MP reserves the right to price the Extraordinary Load Growth at 110% of the MISO Real Time Locational Marginal Pricing during the balance of the then current Service Year. In later Service Years, MP may increase the quantity of Base Service by the amount of the Extraordinary Load Growth, and apply the Base Capacity Surcharge and the Base Energy Surcharge to the Extraordinary Load Growth, subject to the annual recalculation described in Section 6.1. The Base Capacity Surcharge and Base Energy Surcharge will be assessed and billed to the Customer(s) having contributed to the Extraordinary Load Growth to cover the additional cost of obtaining such power supply in excess of the Base Capacity Charges defined in Section 3.3 and the Base Energy Charges defined in Section 3.4. The Base Capacity Surcharge and Base Energy Surcharge may be zero, but shall not be less than zero. The Company shall notify NEMMPA Municipal Customers before November 1 if a Base Capacity Surcharge or Base Energy Surcharge, or both, need to be assessed on Extraordinary Load Growth in future Service Years. An example of Extraordinary Load Growth and resulting load impacts is included in Attachment C.

7. **ADJUSTMENTS**

There shall be added to the monthly bill the applicable proportionate part of any taxes and assessments imposed by any governmental authority in excess of those in effect January 1, 2022, which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

8. **SERVICE CONDITIONS**

8.1 Type of Service. Customer will take service from MP at three phase, 60 hertz, at a standard MP delivery voltage of 23,000 volts. Customer will take all of its electric service requirements from MP for redistribution and resale. Delivery is where Company's wires connect to Customer's wires on Customer's dead end structure near Customer's substation located at 5528 Mineral Avenue, Mountain Iron, St. Louis County, Minnesota, and where the Company's wires connect to Customer's wires near the Customer's substation located at 8600 County Road 102, Mountain Iron, St. Louis County, Minnesota.

8.2 Point(s) of Delivery and Metering. By mutual agreement of MP and Customer, service may be taken at additional points of delivery. The measurements obtained at each point of delivery will be combined for billing purposes so as to produce the same quantities as measurements obtained by a single-metering installation. Combining the metering in this manner will provide Customer the benefit of any diversity which exists between the points of delivery and produce the equivalent maximum 15-minute demands (kW and KVAR) as would have been produced through metering the entire load at one metering point.

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8.3 Equipment Ownership. Customer shall own, operate and maintain all facilities necessary to reach MP's available distribution or transmission line of adequate capacity to handle Customer's electric service requirements. Such facilities include any transformers, regulators, protective devices and other equipment needed to deliver electricity at Customer's utilization or distribution voltage. MP will own and maintain the metering equipment and will install and/or own high-voltage disconnect switches which MP deems necessary for connection of the Customer system to MP's system.

8.4 Billed Demand Waiver after System Outage. For billing purposes, MP will waive Billing Demand peaks set in the first hour after any complete Customer power outage.

9. REGULATION AND JURISDICTION

Electric service shall be available from MP at the rates and under the terms and conditions set forth in this Agreement. Customer agrees to cooperate without waiver of substantive rights all regulatory filings made by MP with the FERC to implement this Agreement, as necessary or applicable in the future.

The Agreement and all the rates and charges herein are subject to approval, amendment and change by any regulatory body having jurisdiction thereof. Both MP and Customer reserve the right to use the process defined in Section 10.7 to introduce and discuss amendments, changes, increases or decreases in the rates and charges set forth herein, in accordance with law, from any regulatory body having jurisdiction thereof.

Nothing contained herein shall be construed as affecting in any way the right of the party furnishing service under this Agreement to unilaterally make application to the FERC for a change in rates, charges, classification, or service, or any rule, regulation or contract relating thereto under Section 205 of the Federal Power Act and pursuant to the Commission's Rules and Regulations promulgated thereunder, or any other regulation or authority granted MP allowing the Company to change rates.

10. GENERAL

10.1 Electric Service Regulations. MP's Electric Service Regulations for Wholesale Electric Service as hereto attached as Attachment A are made a part of this Agreement insofar as they are appropriate and applicable to and not inconsistent with this Agreement.

10.2 Successors and Assigns. This Agreement shall be binding upon the respective Parties, their successors and assigns, on and after the Effective Date; provided, however, that neither Party may assign this Agreement or any rights or obligations hereunder without the prior written consent of the other Party, which consent shall not be unreasonably withheld.

10.3 Representation and Warranties. MP and Customer represent and warrant to the other that: (i) they are duly organized and validly exist in good standing under the laws of Minnesota and have all requisite power and authority to enter into this Agreement and to carry out the terms and provisions thereof and hereof; and (ii) there is no action, proceeding, or investigation current

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or pending, and no term or provision of any charter, by-law, certificate, license, mortgage, indenture, contract, agreement, judgment, decree, order, statute, rule or regulation (except the regulatory approval requirements required under this Agreement) which in any way prevents, hinders or otherwise adversely affects or would be violated by entering into and performing this Agreement.

10.4 Changes in MISO. In the event of a material change in MISO's (or any successor agency's) current load and capacity accreditation and rate determination responsibilities, the Parties shall in good faith determine the most appropriate substitute accrediting and rate or cost determination authority within six months of the date such a change was made or prior to the start of the next MISO planning period, whichever is earlier. No changes in MISO responsibilities shall materially and adversely affect either Parties' rights or obligations under this Agreement, however.

10.5 Billing. MP shall bill Customer monthly based on the actual usage. Customer shall pay within fifteen (15) days of receipt of the invoice. In the event Customer desires to dispute all or any part of the charges submitted by Company, Customer shall nevertheless pay the full amount of the charges when due and give notification in writing, stating the grounds on which the charges are disputed and the amount in dispute. The Parties shall follow the dispute resolution process set forth in this Agreement.

10.6 Records. Minnesota Power shall keep accurate records and accounts of the transactions governed by this Agreement in accordance with the FERC Uniform System of Accounts Prescribed for Major Utilities as may be amended from time to time. Upon reasonable request, Customer shall have the right to examine such records and accounts.

10.7 Dispute Resolution. In the event that a dispute arises between the Parties as to the interpretation or performance of this Agreement, then upon written request of either Party (provided as written notice under Section 11), senior representatives with settlement authority for each Party shall meet in person and confer in good faith to resolve the dispute. The Party requesting the meeting shall provide a copy of the request to NEMMPA, and a representative of NEMMPA designated by the Customer may then attend the settlement meeting. If the Parties are unable to resolve the dispute, they shall make every effort to settle the dispute through mediation or other alternative dispute resolution methods. If the Parties are unable to resolve the dispute through these methods, either Party may commence an action in the District Court for the applicable county in which Customer is located.

10.8 Complete Agreement. This Agreement (including exhibits hereto) constitutes the entire Agreement with respect to the provision of wholesale electric service, and shall supersede and replace all prior electric service agreements, amendments, supplements, and revisions in its entirety between MP and the Customer as of the Effective Date of January 1, 2022. No amendment, modification, or waiver of, or consent with respect to any provision of, this Agreement shall be effective unless the same shall be in writing and signed and delivered by both Parties and then any such amendment, modification, waiver or consent shall be effective only in the specific instance and for the specific purpose for which given and shall not be deemed a waiver with respect to any subsequent default or other matter. The captions and headings appearing in this Agreement are inserted merely to facilitate reference and shall have no bearing upon the interpretation of the provisions contained in this Agreement.

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10.9 Choice of Law. The laws of the state of Minnesota shall govern the validity of this Agreement, the construction of its terms, and the interpretation of the rights and duties of the Parties hereto.

10.10 Severability. In the event that any of the terms, covenants, or conditions of the Agreement, or the application of any such term, covenant, or condition, shall be held invalid as to any person or circumstance by any court of competent jurisdiction, the remainder of this Agreement shall not be affected thereby.

10.11 Data Practices. The Parties acknowledge and agree that Customer is a government entity subject to the Minnesota Government Data Practices Act, Minnesota Statutes, Chapter 13 (the "Act"). Minnesota Power shall abide by the provisions of the Act, and all other applicable state and federal laws, rules, regulations and orders relating to data privacy or confidentiality, and as any of the same may be amended. If Minnesota Power creates, collects, receives, stores, uses, maintains or disseminates data because it performs functions of Customer pursuant to this Agreement, then Minnesota Power must comply with the requirements of the Act as if it were a government entity, and may be held liable under the Act for noncompliance. Minnesota Power agrees to promptly notify Customer if it becomes aware of any potential claims, or facts giving rise to such, under the Act. The terms of this Section shall survive the cancellation or termination of this Agreement.

If Minnesota Power receives a request to release Customer data referred to in this Section, Minnesota Power will immediately notify Customer and consult with Customer as to how Minnesota Power should respond to the request. Minnesota Power's response shall comply with applicable law, including that the response is timely and, if Minnesota Power denies access to the data, that Minnesota Power's response references the statutory basis upon which Minnesota Power relied. Minnesota Power does not have a duty to provide public data to the public if the public data is available from Customer.

10.12 Counterparts. This Agreement may be executed in counterpart copies by the Parties and each counterpart, when taken together with the other, shall be deemed one and the same executed Agreement.

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11. **NOTICES**

All notices required hereunder shall be given in writing and addressed or delivered to the following individuals. Notices shall be deemed received (i) upon delivery, when personally delivered; (ii) 48 hours after mailing, when sent via certified mail, return receipt requested; (iii) the next business day, when sent via overnight courier; and (iv) upon transmittal, when sent via facsimile or electronic mail.

Notices to Customer:

City of Mountain Iron
City Administrator
8586 Enterprise Drive South
Mountain Iron, MN 55768

with copies to: Northeastern Minnesota Municipal Power Agency
Attn: President
Greg French, Virginia Public Utilities
618 Second Street South
Virginia, MN 55792
gfrench@vpuc.com

Notices to MP:

Minnesota Power
Attn: Vice President, Customer Experience
30 West Superior Street
Duluth MN 55802
ffrederickson@mnpower.com

[signature page follows]

2021 ELECTRIC SERVICE AGREEMENT

SIGNATURE PAGE

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by the duly authorized signatories the _____ day of _____, 2021.

CITY OF MOUNTAIN IRON, MINNESOTA

Name (printed): _____

Title: _____

Signature: _____

MINNESOTA POWER

Name (printed): _____

Title: Vice President – Customer Experience

Signature: _____

**ATTACHMENT A
MINNESOTA POWER
REGULATIONS FOR WHOLESALE ELECTRIC SERVICE**

PURPOSE AND CONTENTS

These Service Regulations govern the supplying and taking of electric service at the wholesale level. The regulations are designed to provide each Customer the greatest practicable latitude in the use of service consistent with reliable, economical and safe service to all Customers.

These Service Regulations are on file in the Company's various offices, and copies are obtainable by any Customer upon request made in person, by telephone or by mail, at any office of the Company.

	Section I—Definitions		Section IV—Company's Installation
1	Customer	15	Installation and Maintenance
2	Company	16	Protection by Customer
3	Electric Service	17	Relocation of Facilities
4	Customer's Installation		Section V—Metering
5	Service Agreement	18	Installation
6	Notice	19	Evidence of Consumption
7	Meter	20	Tests
	Section II—Supplying and Taking of Service		Section VI—Billing
8	Continuity of Service	21	Billing Periods
9	Suspension of Service for Repairs and Changes	22	Adjustment for Inaccurate Meter Registration
10	Customer's Responsibility		Section VII—Miscellaneous Regulations
11	Right-of-Way	23	Conflicts
12	Access to Premises	24	Regulations and Jurisdiction
	Section III—Customer's Installation		
13	Inspection by Company		
14	Changes in Installations		

SECTION I—DEFINITIONS

The following expressions when used in these Service Regulations and in Service Agreements, shall, unless otherwise indicated, have the meanings given below:

1. **Customer:** A municipality or other wholesale customer having Company's electric service at any specified location.
2. **Company:** Minnesota Power.
3. **Electric Service:** The supplying of electric power and energy, or its availability, irrespective of whether any electric power and energy is actually used. Supplying of service by Company consists of the maintaining by it, at the point of delivery, of approximately the agreed voltage and frequency by means of facilities adequate for carrying Customer's contracted load.
4. **Customer's Installation:** In general, all wiring and apparatus of any kind or nature on Customer's side of the point of delivery (except Company's meter installation), useful in connection with Customer's ability to take electric service.
5. **Service Agreement:** The agreement or contract between Company and Customer pursuant to which service is supplied and taken.
6. **Notice:** Unless otherwise specified, a written notification delivered personally or mailed by one party to the other, the period of notice being computed from the date of such personal delivery or mailing.
7. **Meter:** The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the power and energy supplied to any Customer's point of delivery.

SECTION II—SUPPLYING AND TAKING OF SERVICE

8. **Continuity of Service:** Company will endeavor to provide continuous service but does not guarantee a constant supply of electric energy and shall not be liable to Customer for damages occasioned by interruption from any cause other than gross negligence of Company. Neither Party shall be liable to the other Party for any loss of profits or special or consequential damages resulting from the use of service or any interruption or disturbance of service. In the event of power shortage any curtailment among Customers shall be made as nearly as practical pro rata without liability on the part of Company to any Customer affected.

9. **Suspension of Service for Repairs and Changes:** When necessary to make repairs to or changes in its lines or system, Company may, without incurring any liability therefor, suspend service for such periods as may be necessary, and in such manner as to minimize inconvenience to Customer.

10. **Company's Responsibility:** Company assumes all responsibility on Company's side of the point of delivery for the service supplied or taken, as well as for the electrical installation and apparatus used in connection therewith, and shall save Customer harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Company's side of the point of delivery.

11. **Customer's Responsibility:** Customer assumes all responsibility on Customer's side of the point of delivery for the service supplied or taken, as well as for the electrical installation and apparatus used in connection therewith, and shall save Company harmless from and against all claims for injury or damage to persons or

property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

12. Right-of-Way: Company shall obtain all necessary permits or approvals from the local unit of government for Company's use of the right-of-way for Company's lines necessary and incidental to the furnishing of service to Customer and for continuing or extending said lines over, under, across or through the property owned or controlled by a local unit of government.

13. Access to Premises: The duly authorized agents of Company shall have access at all reasonable hours to the premises of property owned by Customer for the purpose of inspecting wiring and apparatus, inspecting, maintaining and repairing lines over, under, across or through said premises, removing, replacing, or reconstructing Company's property, reading of meter and all other purposes incident to the supplying of service.

SECTION III CUSTOMER'S INSTALLATION

14. Inspection by Company: Company retains the right, but does not assume the duty, to inspect Customer's installation at any time and will refuse to commence or to continue service whenever it does not consider such installation to be in good operating condition, but Company does not in any event assume any responsibility whatever in connection with such matters.

15. Changes in Installations: As Company's service conductors, transformers, meters, and other facilities used in supplying service to Customer have a definite limited capacity, Customer shall give notice to Company, and obtain Company's consent, before making any material changes or increases in Customer's installation. Company as promptly as possible after receipt of such notice will give its approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Failure to secure Company's approval shall make Customer liable for any damage to Company's facilities.

16. Protection by Company: Company shall protect Customer's wiring and apparatus on Company's side of the point of delivery, if any, and shall permit no one except Customer's agents or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of Customer or other person caused by or arising out of carelessness, neglect or misuse by Company or other unauthorized persons, the cost of making good such loss or repairing such damage shall be paid by Company.

SECTION IV—COMPANY'S INSTALLATION

17. Installation and Maintenance: Except as otherwise provided in these Service Regulations or in Service Agreements, Company will install and maintain its lines and equipment on its side of the point of delivery but shall not be required to install or maintain any lines or equipment, except meters, on Customer's side of the point of delivery. Only Company's agents are authorized to connect Company's service drop to Customer's service entrance conductors and to connect Company's meters. For the installation and maintenance of equipment and facilities on its side of the point of delivery, Company shall perform all work according to standard and prudent utility industry practices and procedures. Company shall observe and comply with all applicable federal, state, and local laws, codes, and regulations that govern such work.

(a) **Electrical Permit:** The Company is prohibited from connecting its service conductors to Customer's conductors until permitted by the governmental authority having jurisdiction.

(b) **Standard Connection:** The ordinary method of connection between Company's distributing mains and Customer's service conductors will be by overhead wires. If Customer desires to have connection made in any other manner, special arrangements will be made between Customer and Company by which the connection will be made and maintained at Customer's expense.

(c) **Suitable Space:** The Customer shall provide at no cost to Company a suitable room or space for Company's transformers and equipment specifically used in providing service to Customer when such room or space is deemed necessary by Company.

18. **Protection by Customer:** Customer shall protect Company's wiring and apparatus on Customer's premises and shall permit no one except Company's agents or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of Company or other person caused by or arising out of carelessness, neglect or misuse by Customer or other unauthorized persons, the cost of making good such loss or repairing such damage shall be paid by Customer.

19. **Relocation of Facilities:** Company will alter, relocate, or remove Company's facilities as may be requested in writing by Customer if relocation is reasonably necessary to accomplish a proposed public improvement. Unless expressly provided otherwise by franchise, easement, license, or right-of-way access agreement, Company shall bear all costs associated with such alteration, relocation, or removal, including any new facilities required to provide service after the alteration, relocation, or removal.

SECTION V—METERING

20. **Installation:** Company shall furnish and install the necessary meter or meters, and Customer shall provide and maintain a location, free of expense and satisfactory to Company, all in accordance with Company's metering standards.

21. **Evidence of Consumption:** Unless proven to be inaccurate, the registration of Company's meter shall be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by Customer.

22. **Tests:** Company tests its meters and maintains their accuracy of registration in accordance with good practice. On request of Customer, Company will make a special test which will be done at the expense of the Company. If the Customer requests another test before the expiration of a twelve-month period, the Customer shall bear the cost of the test if the meter is found to be in error by less than 2%, fast or slow. The average registration accuracy of a meter is taken as the mean of full load (100% of rated load) accuracy, and light load (5-10% of rated load) accuracy. At Company's discretion, tests may be made under average load conditions.

SECTION VI—BILLING

23. **Billing Periods:** Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

24. **Adjustment for Inaccurate Meter Registration:** In the event that any routine or special test of a Company meter discloses its average accuracy of registration to be in error by more than 2%, fast or slow, Company will refund the overcharge for a fast meter or charge for electricity consumed, but not included in the bills previously rendered for a slow meter. The refund or charge for both fast and slow meters will be based on corrected meter readings for a period equal to one-half the time elapsed since the last previous test but not to exceed six (6) months, unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge will be computed to that date, but in no event for a period longer than one (1) year.

25. **Delinquent Bills:** Bills become delinquent if not paid on or before the past due date as shown on bill and service may be discontinued upon five (5) days written notice to Customer after becoming delinquent.

SECTION VII—MISCELLANEOUS REGULATIONS

26. **Conflicts:** In case of conflict between any provision of these Service Regulations or Customer's Electric Service Agreement, the provision of the Electric Service Agreement shall control.

27. **Regulations and Jurisdiction:** Electric service shall be available from Company at the rates and under the terms and conditions set forth in the Service Agreement. All the rates and regulations referred to herein are subject to amendment and change by Company. Any such amendments or changes are subject to approval by the Federal Energy Regulatory Commission or succeeding authority.

Attachment B – Allocations, billing instructions, and examples:

Base Service Allocation: Customer's initial allocation of Base Service is based on the following table:

Customer	Base service	2019 Customer NCP		Date	Hour	Adjusted NCP	Adjusted Base Service
		Peaks (60-min)					
1 Aitkin							
2 Biwabik							
3 Buhl							
4 Ely							
5 Gilbert							
6 Grand Rapids							
7 Keewatin							
8 Mt. Iron	1,495	3,852	1/29/2019	1800	5,352	2,077	
9 Pierz							
10 Proctor							
11 Randall							
12 Two Harbors							
13 Virginia							
Totals	35,000	90,160				90,160	35,000

Notes: Customer's Initial Base Service kwh is equal to the ratio of their adjusted 2019 NCP to the sum of the NEMMPA Municipal Customers' NCP's, multiplied by 35,000 kW

Determination of Monthly Billing Demand: Customer's Monthly Billing Demand shall be determined based upon contribution to the 15-minute aggregated peak demand of the NEMMPA Municipal Customers for that billing month.

As example, assume that the NEMMPA Municipal Customer's aggregated peak demand for the month is 95,000 kW. Further assume that the Customer's contribution to that peak is 5,500 kW.

For that month the Customer will be billed 2,077 kW of Base Capacity and 3,423 kW of Incremental Capacity.

Determination of Energy Pricing: Energy pricing for that month will be based upon the aggregated hourly billing demands for the aggregated NEMMPA Municipal Customers, with the allocation of their usage in each hour up to 2,077 kW being billed as Base Energy and the balance being billed as Incremental Energy.

Attachment C – Base Energy Adjustment and Load Growth Example:

Base Energy Adjustment Examples: Table 1 illustrates how a typical year's Base Energy Adjustment is calculated, using year 1 of the Term. The preliminary calculation will be shared with Customer for Service Year 2022 by November 1, 2021 and will be finalized in January of 2022.

Table 1 – Illustration of Year 1 Base Energy Adjustment Calculation

[illegible]

Table 2 illustrates the methodology that will be used for calculating a true-up to be applied to the Y2 Base Energy Adjustment, utilizing actual costs.

Table 2 – Calculation of Base Energy Adjustment True Up [1]

		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
b	BEA Rate (cents/kWh)	(0.00871)	(0.00871)	(0.00871)	(0.00871)	(0.00871)	(0.00871)	(0.00871)	(0.00871)	(0.00871)	(0.00871)	(0.00871)	(0.00871)	
s	Actual One-month FTE Rate (cents/kWh)	2.907	3.281	2.736	2.600	2.640	2.730	3.200	2.800	2.500	2.764	2.601	2.700	
c	Base Cost of Fuel & Purchased Power (cents/kWh)	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	
d = b - c	Actual One Month Fuel & Purchase of Energy Adjustment (cents/kWh)	0.157	0.531	(0.014)	(0.158)	(0.118)	(0.028)	0.458	0.058	(0.258)	0.014	(0.149)	(0.058)	
e	Actual Base Energy Usage (MWh)	33,676	30,240	33,427	32,340	33,294	32,061	33,377	33,268	32,127	33,388	32,439	33,670	392,907
f = e * b + 10	BEA - Collected	\$ (239)	\$ (216)	\$ (239)	\$ (231)	\$ (238)	\$ (229)	\$ (238)	\$ (238)	\$ (238)	\$ (238)	\$ (232)	\$ (239)	\$ (2,806)
g = d * e + 10	BEA Total - Actual	\$ 52,591	\$ 160,545	\$ (4,814)	\$ (48,511)	\$ (36,523)	\$ (6,412)	\$ 130,195	\$ 16,634	\$ (80,317)	\$ 4,674	\$ (48,335)	\$ (16,735)	\$ 142,893
g - f	Variance	\$ 52,830	\$ 160,761	\$ (4,575)	\$ (48,280)	\$ (36,385)	\$ (6,183)	\$ 130,433	\$ 16,872	\$ (80,887)	\$ 4,913	\$ (48,183)	\$ (16,496)	\$ 145,699
														Forecasted Y1 MWh
														392,907 MWh
														Y1 True-up Rate Applied To Y2 BEA Rate 0.0371 cents/kWh

Table 3 illustrates the Y2 Base Energy Adjustment Calculation, incorporating both the forecasted current fuel and purchased energy rate and also applying the True-up over each of the 12 months.

Table 3 – Illustration of Year 2 Base Energy Adjustment Calculation [2]

		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
a	Current Month Forecasted Fuel & Purchased Energy Rate (cents/kWh)	2,940	2,745	2,635	2,543	2,641	2,745	2,987	2,812	2,752	2,699	2,751	2,812	
b	Base Cost of Fuel & Purchased Power (cents/kWh)	2,750	2,750	2,750	2,750	2,750	2,750	2,750	2,750	2,750	2,750	2,750	2,750	
c = a - b	Forecasted One Month Fuel & Purchased Energy Adjustment (cents/kWh)	0.190	(0.005)	(0.115)	(0.207)	(0.109)	(0.005)	0.237	0.062	0.002	(0.051)	0.001	0.062	
d	Forecasted Monthly Base Energy Usage (MWh)	33,476	30,240	33,427	32,340	33,294	32,061	33,377	33,268	32,127	33,388	32,439	33,470	392,907
c * d	Current Month - Forecasted Fuel & Purchased Energy Adjustment Cost	\$ 63,604	\$ (1,512)	\$ (38,441)	\$ (66,945)	\$ (36,290)	\$ (1,607)	\$ 79,103	\$ 20,626	\$ 643	\$ (17,028)	\$ 324	\$ 20,751	\$ 23,233
											Y2 BEA Current Year Rate			0.00591 cents/kWh
											Y1 True-up Rate			0.03708 cents/kWh
											Y2 Total BEA Rate			0.04300 cents/kWh

Notes:

[1] the true-up calculation in the November 1 Base Energy Adjustment estimate will be based upon actuals, and an updated Base Energy Adjustment will be made available to Customer following year-end, in time for January electric service billing.

[2] Should the MPUC issue an Order denying charges MP will refund to customer any amounts over-collected and will provide calculations for the amount of the refund

Load Growth Examples: Table 4 and 5 illustrate the methodology for Base Service and Surcharge applications in cases of Typical and Extraordinary Load Growth

Table 4 - NEMMPA Load Growth and Reduction Calculation Example - Typical Load Growth

Initial Base Service Level		35,000 kW									
	2019 Baseline	Initial Base Service Capacity	Example Peak	Gross Load Increase	Net Load Increase (Decrease)	% of load Change	Base Capacity Change	Year 2 Base Service Capacity	Demand Subject To Surcharge		
Customer A	7,300	2,862	7,350	50	50	3.70%	14	2,876	-		
Customer B	1,500	588	1,800	300	300	22.22%	87	675	-		
Customer C	1,200	470	1,100	-	(100)	0.00%	-	470	-		
Customer D	5,000	1,960	4,750	-	(250)	0.00%	-	1,960	-		
Customer E	20,000	7,840	21,000	1,000	1,000	74.07%	289	8,129	-		
Total	35,000	13,720	36,000	1,350	1,000	100.00%	390	14,110	-		

Notes:

The total NEMMPA Municipal Customer Load increase is less than 10,000 kW so there will not be an application of a Surcharge to the customers with the load growth. The Base Service will increase for customers who have load growth, based on the ratio of the individual customers' load growth to the total gross load increase, multiplied by the net load increase.

Customer A has 50 kW of load increase. Their Year 2 Base Service Capacity has been increased by their allocated share of the net load increase.

Customer B has 300 kW of load increase. Their Year 2 Base Service Capacity has been increased by their allocated share of the net load increase.

Customer C has 100 kW of load reduction. Their Year 2 Base Service Capacity is unchanged.

Customer D has 250 kW of load reduction. Their Year 2 Base Service Capacity is unchanged.

Customer E has 1,000 kW of load increase. Their Year 2 Base Service Capacity has been increased by their allocated share of the net load increase.

Table 5 - NEMMPA Load Growth and Reduction Calculation Example - Extraordinary Load Growth

Initial Base Service Level		35,000 kW									
	2019 Baseline	Initial Base Service Capacity	Example Peak	Gross Load Increase	Net Load Increase (Decrease)	% of load Change	Base Capacity Change	Year 2 Base Service Capacity	Demand Subject To Surcharge		
Customer A	7,300	2,862	7,300	-	-	0.00%	-	2,862	-		
Customer B	1,500	588	1,600	100	100	0.58%	64	652	41		
Customer C	1,200	470	1,100	-	(100)	0.00%	-	470	-		
Customer D	5,000	1,960	10,000	5,000	5,000	29.24%	3,187	5,147	2,047		
Customer E	20,000	7,840	32,000	12,000	12,000	70.18%	7,649	15,489	4,912		
Total	35,000	13,720	52,000	17,100	17,000	100.00%	10,900	24,620	7,000		

Notes:

The total NEMMPA Municipal Customer Load increase is greater than 10,000 kW so there will be an application of a Surcharge to 7,000 kW of the customers' net load increase. The Base Service will increase for customers who have load growth, based on the ratio of the individual customers' load growth to the total gross load increase, multiplied by the net load increase.

Customer A has no load increase. Their Year 2 Base Service Capacity is unchanged and Customer A is not subject to surcharge.

Customer B has 100 kW of load increase. Their Year 2 Base Service Capacity has been increased by their allocated share of the net load increase. 41 kW of the surcharge-applicable quantity is allocated to Customer B.

Customer C has 100 kW of load reduction. Their Year 2 Base Service Capacity is unchanged.

Customer D has 5,000 kW of load increase. Their Year 2 Base Service Capacity has been increased by their allocated share of the net load increase. 2,047 kW of the surcharge-applicable quantity is allocated to Customer D.

Customer E has 12,000 kW of load increase. Their Year 2 Base Service Capacity has been increased by their allocated share of the net load increase. 4,912 kW of the surcharge-applicable quantity is allocated to Customer D.

Attachment D – Grand Rapids Public Utilities Addendum:

RECITALS

WHEREAS, Minnesota Power (“MP”) and Grand Rapids Public Utilities (“GRPU”) have identified certain terms and conditions in the Agreement that are necessarily different than those of other NEMMPA Municipal Customers and shall be superseded or supplemented as result of negotiations between MP and GRPU; and

WHEREAS, MP and GRPU acknowledge that these terms and conditions are unique to this specific Attachment D, are applicable only to GRPU in this unique circumstance, and are not intended to set a precedent for any other Agreement, or any other wholesale customer of Minnesota Power.

NOW THEREFORE, the Agreement with GRPU shall include the terms and conditions of this Addendum, as provided herein. Capitalized words that are not defined shall have the meanings provided in the Agreement.

1. Section 3.2 shall be replaced in its entirety as follows:

Base Service Quantity. The Base Service Quantity shall be 11,378 kW initially, which excludes all project load from the November 2020 Project Interconnection and Services Agreement between GRPU and the Company (the “Project Interconnection Agreement”).

2. Section 3.4 of the Agreement shall be replaced in its entirety as follows:

3.4 Base Energy Charge: for each Service Year of the Term shall be as follows:

Base Energy Charge (Cents per kWh)							
2022	2023	2024	2025	2026	2027	2028	2029
4.30	4.40	4.40	4.50	4.50	4.60	4.60	4.70

3. Section 3.7 of the Agreement shall be replaced in its entirety as follows:

3.7 Incremental Energy Charge: The Incremental Energy Charge for each Service Year of the Term shall be as follows:

Incremental Energy Charge (cents per kWh)							
2022	2023	2024	2025	2026	2027	2028	2029
4.30	4.35	4.40	4.60	4.70	4.80	4.90	5.00

4. GRPU shall continue service through at least the Term to the Eco Industrial Park as indicated in Figure D-1 below, unless and until the Parties mutually agree otherwise in writing.

Figure D -1 – Grand Rapids Eco Industrial Park



5. MP and GRPU commit to working together in good faith on rate strategies and incentives to aid in GRPU's marketing to new industrial customers for the Eco Industrial Park.

[signature page follows]

ATTACHMENT D

IN WITNESS WHEREOF, the Parties have caused this Addendum to be executed by the duly authorized signatories the _____ day of _____, 2021.

GRAND RAPIDS PUBLIC UTILITIES COMMISSION

Name (printed): _____

Title: _____

Signature: _____

MINNESOTA POWER

Name (printed): _____

Title: Vice President – Customer Experience

Signature: _____



CITY OF MOUNTAIN IRON

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RESOLUTION NUMBER 21-21

ACCEPTING THE CORONAVIRUS LOCAL FISCAL RECOVERY FUND ESTABLISHED UNDER THE AMERICAN RESCUE PLAN ACT

WHEREAS, since the first case of coronavirus disease 2019 (COVID-19) was discovered in the United States in January 2020, the disease has infected over 32 million and killed over 575,000 Americans ("Pandemic"). The disease has impacted every part of life: as social distancing became a necessity, businesses closed, schools transitioned to remote education, travel was sharply reduced, and millions of Americans lost their jobs;

WHEREAS, as a result of the Pandemic cities have been called on to respond to the needs of their communities through the prevention, treatment, and vaccination of COVID-19.

WHEREAS, city revenues, businesses and nonprofits in the city have faced economic impacts due to the Pandemic.

WHEREAS, Congress adopted the American Rescue Plan Act in March 2021 ("ARPA") which included \$65 billion in recovery funds for cities across the country.

WHEREAS, ARPA funds are intended to provide support to state, local, and tribal governments in responding to the impact of COVID-19 and in their efforts to contain COVID-19 in their communities, residents, and businesses.

WHEREAS, \$4,910.21 has been allocated to the City of Mountain Iron ("City") pursuant to the ARPA ("Allocation").

WHEREAS, the United States Department of Treasury has adopted guidance regarding the use of ARPA funds.

WHEREAS, the City, in response to the Pandemic, has had expenditures and anticipates future expenditures consistent with the Department of Treasury's ARPA guidance.

WHEREAS, the State of Minnesota will distribute ARPA funds to the City because its population is less than 50,000.

NOW THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF MOUNTAIN IRON, MINNESOTA AS FOLLOWS:

1. The City intends to collect its share of ARPA funds from the State of Minnesota to use in a manner consistent with the Department of Treasury's guidance.
2. City staff, together with the Mayor and the City Attorney are hereby authorized to take any actions necessary to receive the City's share of ARPA funds from the State of Minnesota for expenses incurred because of the Pandemic.
3. City staff, together with the Mayor and the City Attorney are hereby authorized to make recommendations to the City Council for future expenditures that may be reimbursed with ARPA funds.

DULY ADOPTED BY THE CITY COUNCIL THIS 6th DAY OF DECEMBER, 2021.

Mayor Peggy Anderson

ATTEST:

City Administrator



American Rescue Plan Supplemental Distribution to Non-Entitlement Cities

November 24, 2021

Non-entitlement cities (NEU), generally those with populations under 50,000, may have been surprised to find an additional deposit of American Rescue Plan Act funds in the city's bank account on the morning of Nov. 22.

That disbursement represents the NEU's share of American Rescue Plan Act funds left unclaimed as the date to request funds has passed. Cities should consider passing a resolution accepting any funds at their next council meeting.

How ARPA funds are distributed

The American Rescue Plan Act (ARPA) was signed into law on March 11, 2021 and provides relief to cities to enable them to continue to support the response to the pandemic and lay the foundation for a strong economic recovery. Cities may utilize Local Fiscal Recovery Funds to mitigate the effects of COVID-19, replace lost revenue, support premium pay, and invest in infrastructure, including water, sewer, and broadband.

Non-entitlement cities and towns accessed funds by submitting a request to Minnesota Management and Budget's COVID-19 Response Accountability Office (MMB) by Oct. 11, 2021. A total of 744 non-entitlement cities submitted requests for funds. Each city was automatically eligible for funding in the amount of \$105.81 per capita (capped at 75% of the most recently adopted budget as of Jan. 27, 2020) upon submitting the request. Funds are distributed in two tranches with the first distribution completed and the second round coming in 2022, about 12 months later.

After the deadline passed for local governments to request ARPA funds, nearly \$12 million of the \$377 million available to Minnesota's NEUs remained unrequested. As allowed by the US Treasury, the state of Minnesota has redistributed these remaining funds amongst eligible local governments who requested ARPA funds. The per capita redistribution amount is approximately \$3.47 however actual allocations may be decreased due to the 75% budget cap. Half was distributed to eligible NEUs on or about Nov. 22, 2021 and the balance will follow in 2022 unless guidance changes. This equates to approximately \$1.73 per capita in supplemental distribution in both 2021 and 2022.

This recent disbursement, plus your local government's initial disbursement, represent the first

half of your local government's total allocation of ARPA funds. The second half of your local government's allocation will be distributed in 2022, 12 months after the initial payment per guidance from the US Treasury.

For more information

- [Read more on the US Treasury website for information on eligible uses of ARP Local Fiscal Recovery Funds](#)
 - Contact the League of Minnesota Cities at research@lmc.org or COVID-19 Response Accountability Office at CRAOffice.MMB@state.mn.us with questions.
-

Your LMC Resource

Research & Information Service staff members are ready to help you apply their broad knowledge to the issues you're dealing with today.

[Access online form to submit a question](#), or call us: (651) 281-1200 or (800) 925-1122



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RESOLUTION NUMBER 22-21

SUPPORT OF TWIN METALS

WHEREAS, nonferrous ores contain metals essential to modern daily life – copper, nickel, cobalt, platinum, palladium and gold – found in countless products including cell phones, computers, diabetes test strips, joint replacements, electrical wiring, hybrid cars, catalytic converters and wind turbines; and

WHEREAS, the significant domestic demand for these metals exceeds our national supply due to very few mines in the U.S. producing them, creating an unhealthy imbalance and outside reliance on indispensable raw materials, even with the high rate of recycling (the U.S. currently imports nearly 90 percent of its copper and gold, and only has one small nickel mine); and

WHEREAS, the mining industry has for generations supported tens of thousands of families in our region, dozens of communities, schools, commerce and recreation centers, and has created opportunities for scores of children to attend universities and technical schools to develop their own careers and families within the region; and

NOW THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF MOUNTAIN IRON, MINNESOTA, that the City of Mountain Iron declares:

1. Its support of upholding the current non-ferrous mining rules in place in Minnesota, because these rules are designed to strongly protect our environment and ensure any new proposed mining project meets the stringent standards in place before it can be permitted.
2. Its support upholding the current non-ferrous rules for the following reasons. Every new mining project deserves to be evaluated individually and specific to their site, design and unique geology.
3. The DNR should determine that it can depend on a broad range of environmental review and regulatory tools to assess the specifics of a mining proposal and ensure that it is regulated to the fullest extent necessary to protect the BWCAW.
4. The purpose of the DNR's nonferrous mining rule is not to either prohibit nonferrous mining in the Rainy River watershed or grant blanket permission for mining to begin. Federal and state environmental laws, rules, and regulations require the successful completion of extensive review and permitting processes for mining operations to begin.
5. The state of Minnesota has already taken the necessary actions to protect the BWCAW through a long history of federal and state actions that strictly govern mining activity.

6. The rules are designed to act as a framework within which specific permit requirements are to be developed to address the unique issues anticipated to exist at each individual mine site, and they are meant to adapt to mining developments as they evolve, and technologies improve.
7. Mining in Minnesota has for more than 130 years coexisted with the wilderness and supported the economic stability of our state.
8. The Minnesota courts already rejected a challenge to these same rules in 2019.
9. It strongly support the DNR upholding the validity of the current non-ferrous mining rules, because the rules and the stringent regulatory review process in place are designed to adequately protect our environment, including the Boundary Waters Canoe Area Wilderness.

DULY ADOPTED BY THE CITY COUNCIL THIS 6th DAY OF DECEMBER, 2021.

Mayor Peggy Anderson

ATTEST:

City Administrator



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RESOLUTION NUMBER 23-21

MUNICIPAL CONSENT

WHEREAS, draft final plans for County Project No. 0101-235499, State Project No. 069-701-007, showing reconstruction of existing State Bridge No. 7759 (County Bridge No. 500) and proposed alignment grading and paving for the improvement of County State Aid Highway 101 (Kane Road) within the City limits of Mountain Iron as a County Project designed to State Aid standards has been prepared and presented to the City of Mountain Iron.

NOW THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF MOUNTAIN IRON, MINNESOTA that said final layout for the improvement of said County State Aid Highway within the City limits of Mountain Iron be and is hereby approved.

DULY ADOPTED BY THE CITY COUNCIL THIS 6th DAY OF DECEMBER, 2021.

Mayor Peggy Anderson

ATTEST:

City Administrator

Craig Wainio

From: Rachel Gregg <GreggR@StLouisCountyMN.gov>
Sent: Monday, November 29, 2021 1:53 PM
To: Craig Wainio
Cc: Christopher Grahek
Subject: County Bridge Project (Bridge 500) - Resolution Needed
Attachments: Bridge 500 Draft Final Plan, CP 0101-235499.pdf; Mt. Iron, MN - Resolution Approving Bridge Project within City Limits.docx; Bridge 500 Location.pdf

Caution: This email originated from outside the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Craig,

In 2022, the County is planning to replace a bridge crossing with precast concrete box culverts on CSAH 101 (Kane Rd). In order to obtain State/Federal funds for this project we will need approval by Resolution from the City of Mountain Iron for the project is located within the City limits. I have attached a Resolution letter that may be of your use.

Please put this item on the City's next Council/Board meeting. We appreciate your help in this project and if any questions arise feel free to email or call.

Thank you,

Rachel Gregg, P.E.
Bridge Engineer
St. Louis County Public Works
1425 E 23rd Street
Hibbing, MN 55746
Direct: 218-262-0174
greggr@stlouiscountymn.gov



Legend

- BR 0500



1 mi

Google Earth

COUNTY PROJ. NO. 0101-235489

DESIGN DATA AND PROJECTED TRAFFIC VOLUMES

DESIGNED IN ACCORDANCE WITH CURRENT MINN. ASHTO LRFD BRIDGE DESIGN SPECIFICATIONS.

CLASSED: 14' BARRLED INSIDE WIDTH 14' BARRLED INSIDE HEIGHT 10' BARRLED LENGTH 52' EXIST. MAX. FILL DEPTH (G) = 2.4' EXIST. MAX. FILL DEPTH (B) = 2.7' SKEW ANGLE = 15.17

PROPOSED A.D.T. 685 (2002) CURRENT A.D.T. 245 (2002) DESIGN SPEED = 55 MPH

BRIDGE OPENING RATING FACTOR = 1.3

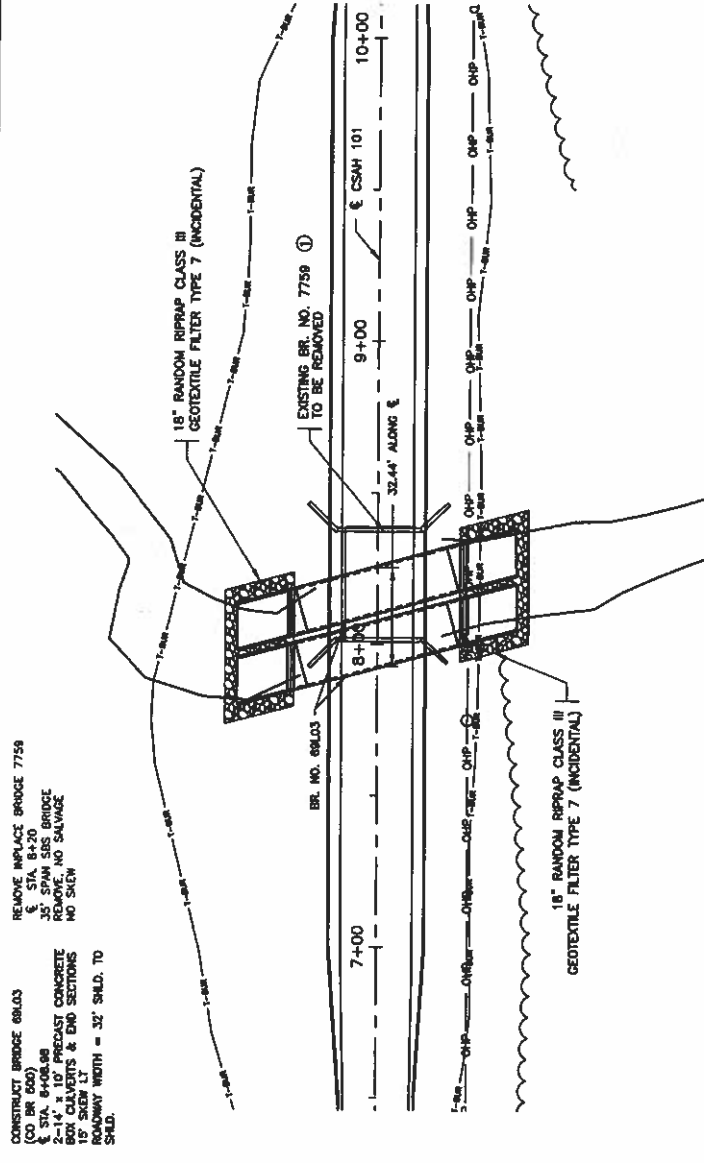
KEY NOTES:

① CONSIST OF 31' SPAN STEEL BEAM SPAN BRIDGE WITH CONCRETE DECK. SUBSTRUCTURE TO BE REMOVED EXISTING BRIDGE 7759 TO THE EXTENT NECESSARY TO CONSTRUCT BRIDGE 69L03.

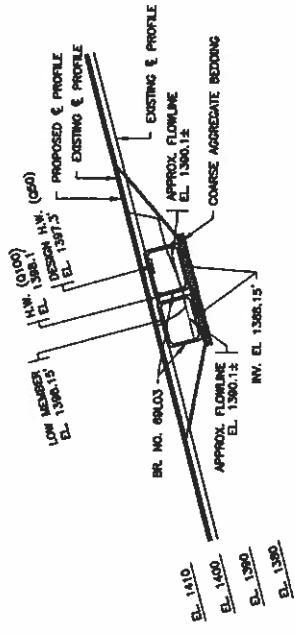
CONSTRUCTION NOTES:

- THE 2020 EDITION OF THE MINNESOTA DEPARTMENT OF TRANSPORTATION "STANDARD SPECIFICATIONS FOR CONSTRUCTION" SHALL GOVERN.

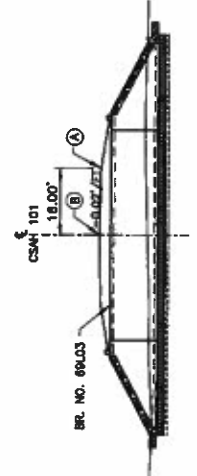
- THE SUBSURFACE UTILITY INFORMATION IN THIS PLAN IS UTILITY QUALITY LEVEL D. THIS QUALITY LEVEL WAS DETERMINED ACCORDING TO THE GUIDELINES OF CLASS 35-02 ENTITLED "STANDARD GUIDELINES FOR THE COLLECTION AND DEPICTION OF EXISTING SUBSURFACE UTILITY DATA."



GENERAL PLAN
SCALE: 0 20'



GENERAL ELEVATION
SCALE: 0 20'



TYPICAL CROSS SECTION AT CULVERTS
(2-14x10 CULVERTS)

SCALE: 0 15'

B.M. ELEV. 1402.76' (N.A.V.D. 88)
DESC: 8M 70" IN 8" ASH TREE
39' LT OF STA. 11+33

DESIGNED BY: RACHEL L. GREGG
DATE: 5/5/13
USER NO. 55913

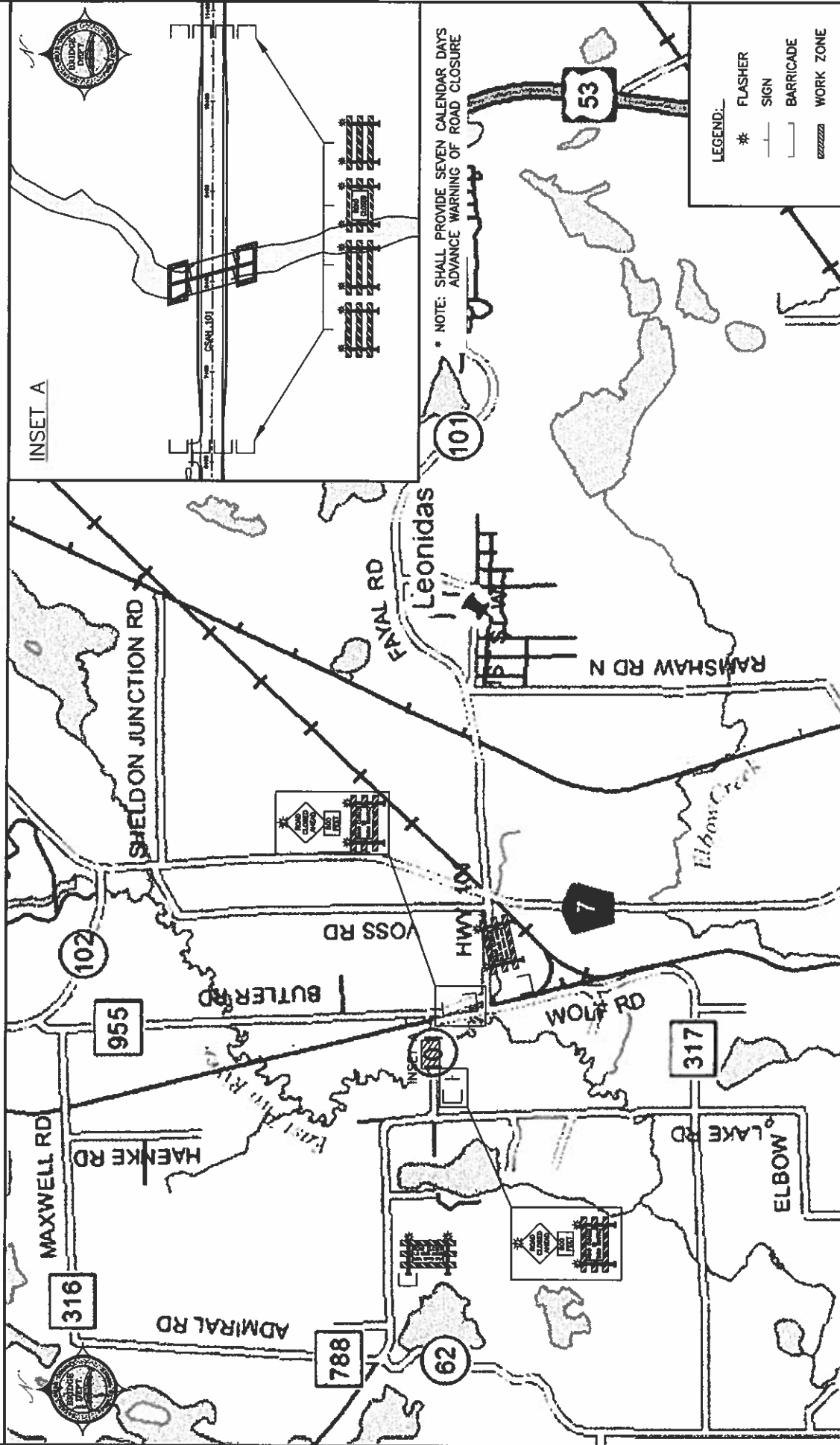
BRIDGE NO. 69L03
LOCATED 3.4 MILES WEST OF WELCH, MN ON CS&M 101 OVER
CART TRENCH

GENERAL PLAN AND ELEVATION
DES. BY: T. M. H. R. 11.11
TOWNSHIP: WILKINSON TOWNSHIP
COUNTY: ST. LOUIS COUNTY

DES. NO.	CHK. NO.	DATE	BY
69L03			

ST. LOUIS COUNTY BRIDGE NO. 500
STATE AID PROJ. NO. 089-701-007

ROAD CLOSURE SIGNING



I HEREBY CERTIFY THAT THIS PLAN SHEET WAS PREPARED BY ME OR UNDER MY DIRECT SUPERVISION AND I AM A DULY LICENSED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF MINNESOTA.

55013
RACHEL L. GREGG
DATE: _____

CP 0101-235499 SP 069-701-007 SHEET 18 OF 21 SHEETS

CSM 101 - CO. BR 500 - ST. BR. 6903

TRAFFIC CONTROL - ROAD CLOSURE SIGNING



CITY OF MOUNTAIN IRON

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RESOLUTION NUMBER 24-21

APPROVING THE 2021 TAX LEVY, COLLECTABLE 2022

BE IT RESOLVED, by the City Council of the City of Mountain Iron, County of Saint Louis, Minnesota, that the following sums of money be levied for the current year, collectable in 2022, upon the taxable property in the City of Mountain Iron for the following purposes:

TOTAL LEVY	\$1,357,849
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The City Administrator is hereby instructed to transmit a certified copy of this Resolution to the County Auditor of Saint Louis County, Minnesota.

DULY ADOPTED BY THE CITY COUNCIL THIS 6th DAY OF DECEMBER, 2021.

ATTEST:

Mayor Peggy Anderson

City Administrator

BUDGET SUMMARY

CITY OF MOUNTAIN IRON

EXPENDITURES	2021	2022	Difference	Percent
Administration	\$ 654,000.00	\$ 659,000.00	\$ 5,000.00	0.8%
Public Safety	\$ 715,500.00	\$ 748,350.00	\$ 32,850.00	4.6%
Public Works	\$ 1,077,000.00	\$ 1,077,000.00	-	0.0%
Culture and Rec	\$ 513,000.00	\$ 520,000.00	\$ 7,000.00	1.4%
General Government	\$ 1,007,614.00	\$ 1,027,304.00	\$ 19,690.00	2.0%
TOTAL	\$ 3,967,114.00	\$ 4,031,654.00	\$ 64,540.00	1.6%
REVENUE				
Taxes	\$ 42,000.00	\$ 42,000.00	\$ -	0.0%
Intergovernmental Aid	\$ 2,407,814.00	\$ 2,446,805.00	\$ 38,991.00	1.6%
General Revenue	\$ 199,000.00	\$ 185,000.00	\$ (14,000.00)	-7.0%
TOTAL	\$ 2,648,814.00	\$ 2,673,805.00	\$ 24,991.00	0.9%
GENERAL LEVY	\$ 1,318,300.00	\$ 1,357,849.00	\$ 39,549.00	3.0%

**BUDGET SUMMARY
CITY OF MOUNTAIN IRON
REVENUE**

GENERAL REVENUE	2021	2022	Difference	Percent
Lic. & Permits	\$ 27,000.00	\$ 27,000.00	\$ -	0.0%
Charges for Service	\$ 70,000.00	\$ 80,000.00	\$ 10,000.00	14.3%
Fines	\$ 12,000.00	\$ 11,000.00	\$ (1,000.00)	-8.3%
Interest	\$ 13,000.00	\$ 15,000.00	\$ 2,000.00	15.4%
Refunds	\$ 75,000.00	\$ 50,000.00	\$ (25,000.00)	-33.3%
General	\$ 2,000.00	\$ 2,000.00	\$ -	0.0%
Subtotal	\$ 199,000.00	\$ 185,000.00	\$ (14,000.00)	-7.0%

INTERGOVERNMENTAL REVENUE

Local Government Aid	\$ 1,400,097.00	\$ 1,416,805.00	\$ 16,708.00	1.2%
Taconite Production Tax	\$ 550,000.00	\$ 570,000.00	\$ 20,000.00	3.6%
Taconite Municipal Aid	\$ 330,000.00	\$ 330,000.00	\$ -	0.0%
Mining Effects Tax	\$ 107,717.00	\$ 110,000.00	\$ 2,283.00	2.1%
Other	\$ 20,000.00	\$ 20,000.00	\$ -	0.0%
Subtotal	\$ 2,407,814.00	\$ 2,446,805.00	\$ 38,991.00	1.6%

TAXES

Tax Levy	\$ 1,318,300.00	\$ 1,357,849.00	\$ 39,549.00	3.0%
Market Rate Levy	\$ -	\$ -	\$ -	-
Misc. Taxes	\$ 20,000.00	\$ 20,000.00	\$ -	0.0%
Franchise	\$ 22,000.00	\$ 22,000.00	\$ -	0.0%
Subtotal	\$ 1,360,300.00	\$ 1,399,849.00	\$ 39,549.00	2.9%

Total	\$ 3,967,114.00	\$ 4,031,654.00	\$ 64,540.00	1.6%
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BUDGET SUMMARY
CITY OF MOUNTAIN IRON
EXPENDITURES

DEPARTMENT	2021	2022	Difference	Percent
City Council	\$ 25,000.00	\$ 25,000.00	\$ -	0.0%
Administration	\$ 595,000.00	\$ 595,000.00	\$ -	0.0%
Election	\$ -	\$ 5,000.00	\$ 5,000.00	100.0%
Assessing	\$ -	\$ -	\$ -	0.0%
Planning & Zoning	\$ 34,000.00	\$ 34,000.00	\$ -	0.0%
Sheriffs	\$ 545,000.00	\$ 570,000.00	\$ 25,000.00	4.6%
Fire Protection	\$ 139,000.00	\$ 146,850.00	\$ 7,850.00	5.6%
Emergency Management	\$ 6,000.00	\$ 6,000.00	\$ -	0.0%
Animal Control	\$ 25,500.00	\$ 25,500.00	\$ -	0.0%
Streets	\$ 845,000.00	\$ 845,000.00	\$ -	0.0%
Buildings	\$ 232,000.00	\$ 232,000.00	\$ -	0.0%
Campground	\$ 79,000.00	\$ 84,000.00	\$ 5,000.00	6.3%
Recreation	\$ 244,000.00	\$ 244,000.00	\$ -	0.0%
Government	\$ 540,600.00	\$ 550,600.00	\$ 10,000.00	1.8%
Library	\$ 190,000.00	\$ 192,000.00	\$ 2,000.00	1.1%
Transfers	\$ 467,014.00	\$ 476,704.00	\$ 9,690.00	2.1%
Total	\$ 3,967,114.00	\$ 4,031,654.00	\$ 64,540.00	1.6%

**BUDGET
CITY OF MOUNTAIN IRON
REVENUE**

TAXES	2019 ACTUAL	2020 ACTUAL	2021 BUDGET	2021 YTD	2022 BUDGET	%
Tax Levy	\$ 1,070,305.00	\$ 1,132,473.00	\$ 1,318,300.00	\$ 741,818.00	\$ 1,357,849.00	3.0%
Bond Levy	\$ 249,798.00	\$ 183,917.00	\$ -	\$ 32,493.00	\$ -	0.0%
Misc Taxes	\$ 24,638.00	\$ 16,471.00	\$ 20,000.00	\$ 17,142.00	\$ 20,000.00	0.0%
Franchise	\$ 23,804.00	\$ 24,136.00	\$ 22,000.00	\$ 25,708.00	\$ 22,000.00	0.0%
TOTAL	\$ 1,368,545.00	\$ 1,356,997.00	\$ 1,360,300.00	\$ 817,161.00	\$ 1,399,849.00	2.9%

INTERGOVERNMENTAL REVE

LGA	\$ 1,331,909.00	\$ 1,373,553.00	\$ 1,400,097.00	\$ 700,048.00	\$ 1,416,805.00	1.2%
Tac. Prod Aid	\$ 583,004.00	\$ 696,488.00	\$ 550,000.00	\$ 318,816.00	\$ 570,000.00	3.6%
Tac. Aid	\$ 270,616.00	\$ 358,895.00	\$ 330,000.00	\$ 341,753.00	\$ 330,000.00	0.0%
Mining Effects	\$ 113,237.00	\$ -	\$ 107,717.00	\$ -	\$ 110,000.00	2.1%
Misc. Aid	\$ 5,588.00	\$ 221,016.00	\$ 20,000.00	\$ 189,709.00	\$ 20,000.00	0.0%
TOTAL	\$ 2,304,354.00	\$ 2,649,952.00	\$ 2,407,814.00	\$ 1,550,326.00	\$ 2,446,805.00	1.6%

GENERAL REVENUE

Lic. & Permits	\$ 32,959.00	\$ 26,211.00	\$ 27,000.00	\$ 114,798.00	\$ 27,000.00	0.0%
Charges for Service	\$ 119,554.00	\$ 113,391.00	\$ 70,000.00	\$ 84,846.00	\$ 80,000.00	14.3%
Fines	\$ 9,214.00	\$ 8,884.00	\$ 12,000.00	\$ 9,003.00	\$ 11,000.00	-8.3%
Interest	\$ 66,224.00	\$ 44,295.00	\$ 13,000.00	\$ 14,925.00	\$ 15,000.00	15.4%
Refunds	\$ 14,839.00	\$ 3,335.00	\$ 75,000.00	\$ 7,896.00	\$ 50,000.00	-33.3%
General	\$ 25,341.00	\$ 13,734.00	\$ 2,000.00	\$ 34,149.00	\$ 2,000.00	0.0%
TOTAL	\$ 268,131.00	\$ 209,850.00	\$ 199,000.00	\$ 265,617.00	\$ 185,000.00	-7.0%
TOTAL	\$ 3,941,030.00	\$ 4,216,799.00	\$ 3,967,114.00	\$ 2,633,104.00	\$ 4,031,654.00	1.6%

BUDGET
CITY OF MOUNTAIN IRON
GOVERNMENT OPERATIONS

CITY COUNCIL	2019		2020		2021		2021		2022	
	ACTUAL		ACTUAL		BUDGET		YTD		BUDGET	%
Council Salaries	\$ 20,400.00	\$	\$ 20,400.00	\$	\$ 20,400.00	\$	\$ 17,000.00	\$	\$ 20,400.00	0%
Other	\$ 3,255.00	\$	\$ 4,155.00	\$	\$ 4,600.00	\$	\$ 11,598.00	\$	\$ 4,600.00	0%
TOTAL	\$ 23,655.00	\$	\$ 24,555.00	\$	\$ 25,000.00	\$	\$ 28,598.00	\$	\$ 25,000.00	0%

ADMINISTRATION

Salaries	\$ 201,996.00	\$	\$ 219,125.00	\$	\$ 225,000.00	\$	\$ 171,901.00	\$	\$ 225,000.00	0%
Payroll Taxes	\$ 36,557.00	\$	\$ 38,996.00	\$	\$ 35,000.00	\$	\$ 37,942.00	\$	\$ 35,000.00	0%
Insurance-Group	\$ 107,559.00	\$	\$ 108,858.00	\$	\$ 125,000.00	\$	\$ 96,266.00	\$	\$ 125,000.00	0%
Insurance-General	\$ 30,002.00	\$	\$ 20,749.00	\$	\$ 40,000.00	\$	\$ 22,828.00	\$	\$ 40,000.00	0%
Independent Audit	\$ 28,500.00	\$	\$ 11,217.00	\$	\$ 25,000.00	\$	\$ 6,943.00	\$	\$ 25,000.00	0%
Engineering Fees	\$ 9,040.00	\$	\$ 4,470.00	\$	\$ 30,000.00	\$	\$ 3,600.00	\$	\$ 30,000.00	0%
Legal Fees	\$ 29,907.00	\$	\$ 29,001.00	\$	\$ 45,000.00	\$	\$ 28,881.00	\$	\$ 45,000.00	0%
Communications	\$ 49,506.00	\$	\$ 56,502.00	\$	\$ 25,000.00	\$	\$ 36,241.00	\$	\$ 25,000.00	0%
Supplies	\$ 18,169.00	\$	\$ 6,164.00	\$	\$ 10,000.00	\$	\$ 4,011.00	\$	\$ 10,000.00	0%
Operations	\$ 44,826.00	\$	\$ 273,234.00	\$	\$ 35,000.00	\$	\$ 41,030.00	\$	\$ 35,000.00	0%
TOTAL	\$ 556,062.00	\$	\$ 768,316.00	\$	\$ 595,000.00	\$	\$ 449,643.00	\$	\$ 595,000.00	0%

ELECTION

Salaries	\$ -	\$	\$ 4,580.00	\$	-	\$	-	\$	\$ 5,000.00	100%
Operations	\$ 844.00	\$	\$ 4,983.00	\$	-	\$	\$ 1,187.00	\$	-	100%
TOTAL	\$ 844.00	\$	\$ 9,563.00	\$	-	\$	\$ 1,187.00	\$	\$ 5,000.00	0%

BUDGET
CITY OF MOUNTAIN IRON
GOVERNMENT OPERATIONS

ASSESSING	2019	2020	2021	2021	2022	
	ACTUAL	ACTUAL	BUDGET	YTD	BUDGET	%
Contract Services	\$ -	\$ -	\$ -	-	\$ -	0%
Operations	\$ 170.00	\$ 95.00	\$ -	-	\$ -	0%
TOTAL	\$ 170.00	\$ 95.00	\$ -	-	\$ -	0%

PLANNING & ZONING

Salaries	\$ 23,104.00	\$ 19,635.00	\$ 25,000.00	\$ 36,863.00	\$ 25,000.00	0%
Payroll Taxes	\$ 2,761.00	\$ 2,174.00	\$ 3,000.00	\$ 5,610.00	\$ 3,000.00	0%
Operations	\$ 6,145.00	\$ 1,695.00	\$ 6,000.00	\$ 4,004.00	\$ 6,000.00	0%
TOTAL	\$ 32,010.00	\$ 23,504.00	\$ 34,000.00	\$ 46,477.00	\$ 34,000.00	0%

ADMINISTRATION

TOTAL	\$ 612,741.00	\$ 826,033.00	\$ 654,000.00	\$ 525,905.00	\$ 659,000.00	1%
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BUDGET
CITY OF MOUNTAIN IRON
PUBLIC SAFETY

POLICE	2019	2020	2021	2022	
PROTECTION	ACTUAL	ACTUAL	BUDGET	YTD	BUDGET
Contract Services	\$ 547,893.00	\$ 510,000.00	\$ 525,000.00	\$ 425,000.00	\$ 550,000.00
Other Expenditures	\$ 27,051.00	\$ 17,988.00	\$ 20,000.00	\$ 8,729.00	\$ 20,000.00
TOTAL	\$ 574,944.00	\$ 527,988.00	\$ 545,000.00	\$ 433,729.00	\$ 570,000.00
					5%
					0%
					5%

FIRE PROTECTION					
Salaries	\$ 21,500.00	\$ 24,438.00	\$ 34,000.00	\$ 21,730.00	\$ 30,600.00
Payroll Taxes	\$ 4,906.00	\$ 7,992.00	\$ 4,000.00	\$ 3,411.00	\$ 4,000.00
Training	\$ 27,683.00	\$ 16,202.00	\$ 20,000.00	\$ 30,924.00	\$ 40,000.00
Maintenance	\$ 15,705.00	\$ 18,732.00	\$ 20,000.00	\$ 38,433.00	\$ 20,000.00
Operations	\$ 50,133.00	\$ 74,337.00	\$ 61,000.00	\$ 66,993.00	\$ 52,250.00
Firemen's Relief	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 119,927.00	\$ 141,701.00	\$ 139,000.00	\$ 161,491.00	\$ 146,850.00
					6%

EMERGENCY MANAGEMENT					
Plan Update	\$ 3,000.00	\$ 3,000.00	\$ 5,000.00	\$ 3,000.00	\$ 5,000.00
Operations	\$ 25.00	\$ 40.00	\$ 1,000.00	\$ 40.00	\$ 1,000.00
TOTAL	\$ 3,025.00	\$ 3,040.00	\$ 6,000.00	\$ 3,040.00	\$ 6,000.00
					0%

ANIMAL CONTROL					
Contact Services	\$ 17,500.00	\$ 21,500.00	\$ 25,000.00	\$ 17,917.00	\$ 25,000.00
Operations	\$ 62.00	\$ -	\$ 500.00	\$ -	\$ 500.00
TOTAL	\$ 17,562.00	\$ 21,500.00	\$ 25,500.00	\$ 17,917.00	\$ 25,500.00
					0%

PUBLIC SAFETY					
TOTAL	\$ 715,458.00	\$ 694,229.00	\$ 715,500.00	\$ 616,177.00	\$ 748,350.00
					5%

**BUDGET
CITY OF MOUNTAIN IRON
PUBLIC WORKS**

STREETS	2019	2020	2021	2021	2022	%
	ACTUAL	ACTUAL	BUDGET	YTD	BUDGET	
Salaries	\$ 381,810.00	\$ 350,833.00	\$ 400,000.00	\$ 304,901.00	\$ 400,000.00	0%
Payroll Taxes	\$ 60,756.00	\$ 58,278.00	\$ 65,000.00	\$ 54,582.00	\$ 65,000.00	0%
Insurance-Group	\$ 120,135.00	\$ 142,182.00	\$ 160,000.00	\$ 122,253.00	\$ 160,000.00	0%
Utilities	\$ 53,380.00	\$ 49,780.00	\$ 55,000.00	\$ 39,210.00	\$ 55,000.00	0%
Maintenance	\$ 82,720.00	\$ 101,933.00	\$ 85,000.00	\$ 116,591.00	\$ 85,000.00	0%
Supplies	\$ 44,034.00	\$ 31,336.00	\$ 40,000.00	\$ 28,312.00	\$ 40,000.00	0%
Operations	\$ 72,404.00	\$ 56,371.00	\$ 40,000.00	\$ 63,969.00	\$ 40,000.00	0%
TOTAL	\$ 815,239.00	\$ 790,713.00	\$ 845,000.00	\$ 729,818.00	\$ 845,000.00	0%

BUILDINGS						
Salaries	\$ 76,521.00	\$ 62,234.00	\$ 75,000.00	\$ 47,956.00	\$ 75,000.00	0%
Payroll Taxes	\$ 11,941.00	\$ 10,135.00	\$ 13,000.00	\$ 9,690.00	\$ 13,000.00	0%
Insurance-Group	\$ 23,622.00	\$ 15,071.00	\$ 27,000.00	\$ 13,568.00	\$ 27,000.00	0%
Utilities	\$ 35,902.00	\$ 27,327.00	\$ 45,000.00	\$ 22,385.00	\$ 45,000.00	0%
Communications	\$ 1,628.00	\$ 1,761.00	\$ 2,000.00	\$ 1,517.00	\$ 2,000.00	0%
Supplies	\$ 15,640.00	\$ 7,161.00	\$ 32,000.00	\$ 12,609.00	\$ 32,000.00	0%
Operations	\$ 45,478.00	\$ 34,095.00	\$ 38,000.00	\$ 55,946.00	\$ 38,000.00	0%
TOTAL	\$ 210,732.00	\$ 157,784.00	\$ 232,000.00	\$ 163,671.00	\$ 232,000.00	0%

PUBLIC WORKS						
TOTAL	\$1,025,971.00	\$ 948,497.00	\$1,077,000.00	\$ 893,489.00	\$1,077,000.00	0%

BUDGET
CITY OF MOUNTAIN IRON
CULTURE AND RECREATION

CAMPGROUND	2019	2020	2021	2021	2022	%
	ACTUAL	ACTUAL	BUDGET	YTD	BUDGET	
Salaries	\$ 30,017.00	\$ 23,178.00	\$ 32,000.00	\$ 21,226.00	\$ 32,000.00	0%
Payroll Taxes	\$ 3,827.00	\$ 3,770.00	\$ 4,000.00	\$ 3,778.00	\$ 4,000.00	0%
Insurance-Group	\$ 8,251.00	\$ 8,986.00	\$ 7,000.00	\$ 5,749.00	\$ 7,000.00	0%
Utilities	\$ 10,688.00	\$ 11,615.00	\$ 10,000.00	\$ 11,053.00	\$ 10,000.00	0%
Operations	\$ 34,508.00	\$ 34,285.00	\$ 25,000.00	\$ 47,812.00	\$ 30,000.00	20%
Advertising	\$ 100.00	\$ 100.00	\$ 1,000.00	\$ 100.00	\$ 1,000.00	0%
TOTAL	\$ 87,391.00	\$ 81,934.00	\$ 79,000.00	\$ 89,718.00	\$ 84,000.00	6%

RECREATION DEPARTMENT						
Salaries	\$ 99,459.00	\$ 91,688.00	\$ 105,000.00	\$ 84,237.00	\$ 105,000.00	0%
Payroll Taxes	\$ 13,454.00	\$ 14,345.00	\$ 13,000.00	\$ 12,964.00	\$ 13,000.00	0%
Insurance-Group	\$ 33,149.00	\$ 36,117.00	\$ 36,000.00	\$ 36,420.00	\$ 36,000.00	0%
Utilities	\$ 7,110.00	\$ 6,430.00	\$ 11,000.00	\$ 5,527.00	\$ 11,000.00	0%
Maintenance	\$ 8,035.00	\$ 2,651.00	\$ 12,000.00	\$ 2,859.00	\$ 12,000.00	0%
Operations	\$ 27,818.00	\$ 28,908.00	\$ 25,000.00	\$ 20,754.00	\$ 25,000.00	0%
Baseball/Softball	\$ 8,102.00	\$ 2,512.00	\$ 7,000.00	\$ 11,307.00	\$ 7,000.00	0%
Special Events	\$ 13,107.00	\$ 1,478.00	\$ 35,000.00	\$ 21,182.00	\$ 35,000.00	0%
TOTAL	\$ 210,234.00	\$ 184,129.00	\$ 244,000.00	\$ 195,250.00	\$ 244,000.00	0%

LIBRARY						
Salaries	\$ 97,545.00	\$ 103,361.00	\$ 93,000.00	\$ 88,523.00	\$ 95,000.00	2%
Payroll Taxes	\$ 14,294.00	\$ 15,835.00	\$ 15,000.00	\$ 13,787.00	\$ 15,000.00	0%
Insurance-Group	\$ 14,891.00	\$ 15,022.00	\$ 35,000.00	\$ 26,301.00	\$ 35,000.00	0%
Utilities	\$ 7,257.00	\$ 5,576.00	\$ 8,000.00	\$ 4,711.00	\$ 8,000.00	0%
Books	\$ 27,730.00	\$ 27,168.00	\$ 22,000.00	\$ 20,054.00	\$ 22,000.00	0%
Communications	\$ 4,826.00	\$ 10,359.00	\$ 5,000.00	\$ 2,865.00	\$ 5,000.00	0%
Operations	\$ 21,817.00	\$ 17,462.00	\$ 12,000.00	\$ 26,882.00	\$ 12,000.00	0%
TOTAL	\$ 188,360.00	\$ 194,783.00	\$ 190,000.00	\$ 183,123.00	\$ 192,000.00	1%

CULTURE AND RECREATION						
TOTAL	\$ 485,985.00	\$ 460,846.00	\$ 513,000.00	\$ 468,091.00	\$ 520,000.00	1%

BUDGET
CITY OF MOUNTAIN IRON
GENERAL GOVERNMENT

GENERAL GOVERNMENT	2019	2020	2021	2021	2022	%
	ACTUAL	ACTUAL	BUDGET	YTD	BUDGET	
Cash Short and Over	\$ 27.00	\$ (20.00)	\$ 10.00	\$ 325.00	\$ 10.00	0%
Cemeteries	\$ 6,000.00	\$ 6,000.00	\$ 12,000.00	\$ 6,000.00	\$ 12,000.00	0%
Retire/Pension Contrib.	\$ 289,665.00	\$ 559,499.00	\$ 425,000.00	\$ 459,126.00	\$ 425,000.00	0%
Public Expense	\$ 2,301.00	\$ 2,059.00	\$ 7,990.00	\$ 217.00	\$ 7,990.00	0%
Promotion and Tourism	\$ 6,598.00	\$ 2,996.00	\$ 3,000.00	\$ 2,723.00	\$ 3,000.00	0%
EMT Equipment	\$ 14,672.00	\$ 625.00	\$ -	\$ (125.00)	\$ -	0%
Intergovernmental Coop	\$ 9,376.00	\$ 13,269.00	\$ -	\$ 10,101.00	\$ -	0%
Contribution - QCJRA	\$ -	\$ 6,577.00	\$ 6,600.00	\$ 6,577.00	\$ 6,600.00	0%
Planning	\$ -	\$ -	\$ 5,000.00	\$ -	\$ 5,000.00	0%
Televise Meetings	\$ 16,600.00	\$ 14,500.00	\$ 20,000.00	\$ 14,500.00	\$ 20,000.00	0%
SPPA	\$ -	\$ 2,947.00	\$ 52,000.00	\$ 2,947.00	\$ 52,000.00	0%
Mineview in the Sky	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Tax Abatement	\$ 18,500.00	\$ 8,500.00	\$ 9,000.00	\$ -	\$ 19,000.00	111%
Heart of Continent	\$ -	\$ -	\$ -	\$ -	\$ -	0%
TOTAL	\$ 363,739.00	\$ 616,952.00	\$ 540,600.00	\$ 502,391.00	\$ 550,600.00	2%

TRANSFERS

Capital Improvement	\$ 397,209.00	\$ 439,940.00	\$ 367,014.00	\$ 305,646.00	\$ 376,704.00	3%
Mining Effects	\$ -	\$ -	\$ 50,000.00	\$ -	\$ 50,000.00	0%
OPEB	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Debt Service	\$ 200,000.00	\$ 116,667.00	\$ 50,000.00	\$ 50,000.00	\$ 50,000.00	0%
TOTAL	\$ 597,209.00	\$ 556,607.00	\$ 467,014.00	\$ 355,646.00	\$ 476,704.00	2%

GENERAL GOVERNMENT

TOTAL	\$ 960,948.00	\$ 1,173,559.00	\$ 1,007,614.00	\$ 858,037.00	\$ 1,027,304.00	2%
TOTAL EXPENDITURES	\$ 3,801,103.00	\$ 4,103,164.00	\$ 3,967,114.00	\$ 3,361,699.00	\$ 4,031,654.00	2%

2022 Capital Improvement Budget

REVENUE	2022
Grants	\$ 550,000.00
Public Facilities Authority	\$ -
Utilities	\$ 50,000.00
General Fund	\$ 426,704.00
TOTAL	\$ 1,026,704.00

EXPENDITURE	Department	Projects	Loans	Grants	Utilities	TOTAL
Parkville Trail Vehicle	Parks	\$ 100,000.00		\$ 500,000.00		\$ 600,000.00
Slip lining Sewers	Electric				\$ 50,000.00	\$ 50,000.00
Fire Equipment	WWTP	\$ 100,000.00		\$ 50,000.00		\$ 150,000.00
Technology	Fire	\$ 89,000.00				\$ 89,000.00
Truck	Admin	\$ 20,000.00				\$ 20,000.00
Fire Truck	Streets	\$ 40,000.00				\$ 40,000.00
	Fire	\$ 76,000.00				\$ 76,000.00
OVERALL 2022 TOTAL		\$ 425,000.00	\$ -	\$ 550,000.00	\$ 50,000.00	\$ 1,025,000.00

CITY OF MOUNTAIN IRON
DEBT SERVICE FUND

REVENUE	2019 ACTUAL	2020 ACTUAL	2021 BUDGET	2021 YTD	2022 BUDGET
Interest Earnings	\$ 33,551.00	\$ 21,085.00	\$ 15,000.00	\$ 516.00	\$ 15,000.00
Special Assessments	\$ 52,582.00	\$ 10,774.00	\$ 20,000.00	\$ 5,184.00	\$ 20,000.00
Electric Fund	\$ -	\$ -	\$ -	\$ -	\$ -
Water Fund	\$ 35,000.00	\$ 29,167.00	\$ 35,000.00	\$ 14,583.00	\$ 60,000.00
WWTP Fund	\$ 30,069.00	\$ 36,833.00	\$ 37,811.00	\$ 21,417.00	\$ 37,811.00
Bond Proceeds	\$ -	\$ 564,585.00	\$ -	\$ -	\$ -
General Fund	\$ 200,000.00	\$ 116,667.00	\$ 50,000.00	\$ 50,000.00	\$ 50,000.00
TOTAL REVENUE	\$ 351,202.00	\$ 779,111.00	\$ 157,811.00	\$ 91,700.00	\$ 182,811.00
EXPENSES					
Principal - 2012 Refunding	\$ 75,000.00	\$ -	\$ -	\$ -	\$ -
Interest - 2012 Refunding	\$ 506.25	\$ -	\$ -	\$ -	\$ -
Principal - 2016 Refunding	\$ 40,000.00	\$ 45,000.00	\$ 45,000.00	\$ 45,000.00	\$ 45,000.00
Interest - 2016 Refunding	\$ 8,488.00	\$ 7,512.00	\$ 6,665.00	\$ 7,147.00	\$ 7,000.00
Principal - 2020A Water	\$ -	\$ -	\$ -	\$ -	\$ 50,000.00
Interest - 2020A Water	\$ -	\$ -	\$ 13,000.00	\$ 15,014.00	\$ 19,910.00
Principal - 2009A Water	\$ 55,000.00	\$ 60,000.00	\$ 60,000.00	\$ -	\$ 60,000.00
Interest - 2009A Water	\$ 4,850.00	\$ 7,400.00	\$ 5,000.00	\$ 3,700.00	\$ 5,000.00
Principal - 2009 WW PFA	\$ 33,069.00	\$ 33,742.00	\$ 31,000.00	\$ 34,406.00	\$ 31,000.00
Interest - 2009 WW PFA	\$ 38,551.00	\$ 7,149.00	\$ 6,811.00	\$ 3,406.00	\$ 6,811.00
Agent Fees	\$ 495.00	\$ 495.00	\$ 1,000.00	\$ 495.00	\$ 1,000.00
TOTAL EXPENSES	\$ 255,959.25	\$ 161,298.00	\$ 168,476.00	\$ 109,168.00	\$ 225,721.00

CITY OF MOUNTAIN IRON
CHARITABLE GAMBLING

REVENUE	2019 ACTUAL	2020 ACTUAL	2021 BUDGET	2021 YTD	2022 BUDGET
Interest Earnings	\$ -	\$ -	\$ -	\$ -	\$ -
Gambling Proceeds	\$ 2,350.00	\$ 3,339.00	\$ 1,500.00	\$ 2,122.00	\$ 2,000.00
TOTAL REVENUE	\$ 2,350.00	\$ 3,339.00	\$ 1,500.00	\$ 2,122.00	\$ 2,000.00
EXPENSES					
Allowable Expenditures	\$ 3,650.00	\$ 950.00	\$ 1,000.00	\$ 750.00	\$ 1,500.00
Administration	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL EXPENSES	\$ 3,650.00	\$ 950.00	\$ 1,000.00	\$ 750.00	\$ 1,500.00

**CITY OF MOUNTAIN IRON
ELECTRIC DEPARTMENT**

REVENUES	2019 ACTUAL	2020 ACTUAL	2021 BUDGET	2021 YTD	2022 BUDGET
Interest Earnings	\$ 292.00	\$ -	\$ 1,000.00	\$ -	\$ 1,000.00
Other	\$ 404.00	\$ 17,797.00	\$ -	\$ 2,070.00	\$ -
Charges for Services	\$ 2,624,968.00	\$ 2,367,285.00	\$ 2,500,000.00	\$ 1,676,269.00	\$ 2,600,000.00
TOTAL REVENUES	\$ 2,625,664.00	\$ 2,385,082.00	\$ 2,501,000.00	\$ 1,678,339.00	\$ 2,601,000.00

EXPENDITURES	2019 ACTUAL	2020 ACTUAL	2021 BUDGET	2021 YTD	2022 BUDGET
Cost of Sales	\$ 2,087,425.00	\$ 1,723,581.00	\$ 1,700,000.00	\$ 1,275,677.00	\$ 1,500,000.00
Salaries	\$ 326,069.00	\$ 298,889.00	\$ 350,000.00	\$ 177,610.00	\$ 350,000.00
Employee Benefits	\$ 169,598.00	\$ 163,459.00	\$ 150,000.00	\$ 122,627.00	\$ 150,000.00
Insurance	\$ 14,473.00	\$ 17,852.00	\$ 15,000.00	\$ 20,717.00	\$ 15,000.00
Miscellaneous	\$ 48,750.00	\$ 52,502.00	\$ 35,000.00	\$ 44,386.00	\$ 35,000.00
OPEB	\$ 305,559.00	\$ -	\$ -	\$ -	\$ -
Repairs and Maintenance	\$ 38,530.00	\$ 57,794.00	\$ 75,000.00	\$ 27,733.00	\$ 75,000.00
Supplies	\$ 17,185.00	\$ 12,239.00	\$ 25,000.00	\$ 6,287.00	\$ 25,000.00
Telephone	\$ 7,902.00	\$ 6,383.00	\$ 4,000.00	\$ 3,892.00	\$ 4,000.00
Depreciation Expense	\$ 67,361.00	\$ 50,000.00	\$ 50,000.00	\$ 33,333.00	\$ 50,000.00
Debt Service	\$ 234.00	\$ 334.00	\$ -	\$ 197.00	\$ 300,000.00
CIP	\$ 24,592.00	\$ 24,592.00	\$ 22,000.00	\$ 14,385.00	\$ 22,000.00
Capital Outlay	\$ 16,262.00	\$ 40,808.00	\$ 75,000.00	\$ 7,221.00	\$ 75,000.00
TOTAL EXPENDITURES	\$ 3,123,940.00	\$ 2,448,433.00	\$ 2,501,000.00	\$ 1,734,065.00	\$ 2,601,000.00

CITY OF MOUNTAIN IRON
REFUSE AND RECYCLING DEPARTMENT

REVENUES	2019 ACTUAL	2020 ACTUAL	2021 BUDGET	2021 YTD	2022 BUDGET
Interest Earnings	\$ 8,569.00	\$ 4,533.00	\$ 5,000.00	\$ 99.00	\$ 5,000.00
Other	\$ 12,000.00	\$ 1,352.00	\$ -	\$ 3,972.00	\$ -
Charges for Services	\$ 534,106.00	\$ 550,528.00	\$ 425,000.00	\$ 374,392.00	\$ 450,000.00
TOTAL REVENUES	\$ 554,675.00	\$ 556,413.00	\$ 430,000.00	\$ 378,463.00	\$ 455,000.00
EXPENDITURES					
Salaries	\$ 114,522.00	\$ 106,746.00	\$ 122,000.00	\$ 63,945.00	\$ 122,000.00
Employee Benefits	\$ 69,396.00	\$ 54,487.00	\$ 65,000.00	\$ 35,965.00	\$ 65,000.00
Insurance	\$ 16,533.00	\$ 16,586.00	\$ 10,000.00	\$ 19,604.00	\$ 10,000.00
Miscellaneous	\$ 25,389.00	\$ 22,958.00	\$ 13,000.00	\$ 22,243.00	\$ 13,000.00
OPEB	\$ 49,931.00	\$ -	\$ -	\$ -	\$ -
Repairs and Maintenance	\$ 27,596.00	\$ 21,058.00	\$ 12,000.00	\$ 40,967.00	\$ 12,000.00
County Fees	\$ 168,362.00	\$ 176,110.00	\$ 150,000.00	\$ 144,075.00	\$ 187,000.00
Supplies	\$ 22,813.00	\$ 19,730.00	\$ 20,000.00	\$ 15,375.00	\$ 20,000.00
Depreciation	\$ 33,448.00	\$ 25,000.00	\$ 25,000.00	\$ 16,667.00	\$ 25,000.00
Telephone	\$ 710.00	\$ 878.00	\$ 1,000.00	\$ 679.00	\$ 1,000.00
Capital Outlay	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL EXPENDITURES	\$ 528,700.00	\$ 443,553.00	\$ 418,000.00	\$ 359,520.00	\$ 455,000.00

**CITY OF MOUNTAIN IRON
WASTE WATER DEPARTMENT**

REVENUES	2019 ACTUAL	2020 ACTUAL	2021 BUDGET	2021 YTD	2022 BUDGET
Interest Earnings	\$ 2,769.00	\$ 2,273.00	\$ 5,000.00	\$ 141.00	\$ 5,000.00
Other	\$ 459,204.00	\$ -	\$ -	\$ 584.00	\$ -
Charges for Services	\$ 424,970.00	\$ 448,357.00	\$ 425,000.00	\$ 294,381.00	\$ 440,000.00
TOTAL REVENUES	\$ 886,943.00	\$ 450,630.00	\$ 430,000.00	\$ 295,106.00	\$ 445,000.00
EXPENDITURES					
Salaries	\$ 119,535.00	\$ 120,962.00	\$ 110,000.00	\$ 74,706.00	\$ 110,000.00
Employee Benefits	\$ 83,517.00	\$ 83,595.00	\$ 65,000.00	\$ 58,212.00	\$ 65,000.00
Contract Services	\$ 27,367.00	\$ 29,250.00	\$ 30,000.00	\$ 29,544.00	\$ 30,000.00
Insurance	\$ 6,857.00	\$ 6,386.00	\$ 7,000.00	\$ 7,978.00	\$ 7,000.00
Miscellaneous	\$ 30,415.00	\$ 39,341.00	\$ 20,000.00	\$ 32,979.00	\$ 20,000.00
OPEB	\$ 70,225.00	\$ -	\$ -	\$ -	\$ -
Maintenance and Repairs	\$ 9,637.00	\$ 940.00	\$ 10,000.00	\$ 7,514.00	\$ 10,000.00
Supplies	\$ 25,489.00	\$ 20,411.00	\$ 13,000.00	\$ 13,872.00	\$ 13,000.00
Telephone	\$ 2,325.00	\$ 2,308.00	\$ 2,000.00	\$ 1,033.00	\$ 2,000.00
Utilities	\$ 58,047.00	\$ 55,114.00	\$ 60,000.00	\$ 32,107.00	\$ 60,000.00
Depreciation	\$ 157,701.00	\$ 100,000.00	\$ 100,000.00	\$ 66,667.00	\$ 100,000.00
Debt Service	\$ 7,920.00	\$ 74,809.00	\$ 37,000.00	\$ 56,312.00	\$ 37,000.00
Capital Outlay	\$ 59,079.00	\$ 135,135.00	\$ 13,000.00	\$ 4,410.00	\$ 13,000.00
TOTAL EXPENDITURES	\$ 658,114.00	\$ 668,251.00	\$ 467,000.00	\$ 385,334.00	\$ 467,000.00

CITY OF MOUNTAIN IRON
WATER DEPARTMENT

REVENUES	2019 ACTUAL	2020 ACTUAL	2021 BUDGET	2021 YTD	2022 BUDGET
Interest Earnings	\$ 3,315.00	\$ 830.00	\$ 4,000.00	\$ 10.00	\$ 4,000.00
Other	\$ 255,660.00	\$ 63,000.00	\$ -	\$ -	\$ -
Charges for Services	\$ 353,924.00	\$ 332,421.00	\$ 322,000.00	\$ 220,310.00	\$ 350,000.00
TOTAL REVENUES	\$ 612,899.00	\$ 396,251.00	\$ 326,000.00	\$ 220,320.00	\$ 354,000.00
EXPENDITURES					
Salaries	\$ 87,862.00	\$ 78,350.00	\$ 80,000.00	\$ 50,873.00	\$ 80,000.00
Employee Benefits	\$ 55,932.00	\$ 47,985.00	\$ 40,000.00	\$ 35,470.00	\$ 40,000.00
Insurance	\$ 5,504.00	\$ 2,894.00	\$ 6,000.00	\$ 6,175.00	\$ 6,000.00
Miscellaneous	\$ 19,141.00	\$ 21,814.00	\$ 15,000.00	\$ 28,018.00	\$ 15,000.00
OPEB	\$ 31,823.00	\$ -	\$ -	\$ -	\$ -
Repairs and Maintenance	\$ 29,750.00	\$ 51,889.00	\$ 25,000.00	\$ 21,773.00	\$ 25,000.00
Supplies	\$ 11,733.00	\$ 8,805.00	\$ 10,000.00	\$ 5,092.00	\$ 10,000.00
Telephone	\$ 516.00	\$ 602.00	\$ 1,000.00	\$ 41.00	\$ 1,000.00
Utilities	\$ 34,813.00	\$ 23,615.00	\$ 30,000.00	\$ 14,487.00	\$ 30,000.00
Depreciation	\$ 104,183.00	\$ 75,000.00	\$ 75,000.00	\$ 50,000.00	\$ 75,000.00
Interest Expense	\$ 9,417.00	\$ 32,083.00	\$ 35,000.00	\$ 17,499.00	\$ 35,000.00
Capital Outlay	\$ 37,012.00	\$ 1,183,753.00	\$ 9,000.00	\$ 1,193,815.00	\$ 37,000.00
TOTAL EXPENDITURES	\$ 427,686.00	\$ 1,526,790.00	\$ 326,000.00	\$ 1,423,243.00	\$ 354,000.00